Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

WerGrand Avenue

5. Lease Scrial No.

FORM APPROV OM B No. 1004 01 Expires: March 31	37
e Social No.	

LC-029431 6. If Indian, Allottee or Tribe Name

BUREAU OF LAND AMOSTA; NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other	OCT 0 6		NORTH SQUARE LAKE UNIT 8. Well Name and No.
2 Name of Operator CBS OPERATING	G CORP:			NORTH SQUARE LAKE UNIT 12
3a. AddressP O BOX 2.	BOX 2236 3b. Phone No. (include area code)		30-015-04856 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL UL P Sec. 19 T16S R31E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R			SQUARE LAKE GB SA 11. County or Parish, State EDDY NM EPORT, OR OTHER DATA	
TYPE OF SUBMISSION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity Other
Describe Proposed or Complet	ted Operation (clearly state all pertir	nent details, including estimated	starting date of a	ry proposed work and approximate duration thereof.

- If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- . Pursuant to New Mexico Oil Conservation Division Order PMX-225
- . MI&RU Trip production equipment out of hole.
- Pull Cement Bond Log to confirm adequate cement below and at least 300' above injection interval and confirm surface cement sheath. Remedy if required.
- . Reperforate and/or acidize injection interval in Grayburg-San Andres.
- . RIH with injection packer and plastic coated tubing to no more than 100' above injection interval.
- . Circulate packer fluid up backside to surface. Set packer and pressure test casing for Mechanical Integrity.
- . Install pressure gauge on casing-tubing annulus.
- . Initiate water injection into Grayburg-San Andres.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	==					
	Title	Engineer				
Signature Co. S. Dugo	Date	October 1, 2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	0	ETROLEUM ENGINEER OCT 0 5 2004				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not water certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	or GC C	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes 1a crime for any States any false, licitious or fraudulent, statements or representations as to any matter.	erson ki	nowingly and willfully to make to any department or agency of the United				

(Instructions on page 2)