

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc. 020451

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 432/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

670' FNL, 834' FWL
Sec 7, T19S, R30E
Unit D, Lot 1

RECEIVED

OCT 06 2004

OCC. ARTESIA

5. Lease Designation and Serial No.
NMLC-066087A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santa Nina A Federal #2

9. API Well No.

30-015-33225

10. Field and Pool, or Exploratory Area

Und - Santa Nina Delaware (54720)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & set csg
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well @ 7:00 pm 6/24/04. Drill to 270'. Run 9 jts J-55 48# 13-3/8" csg. Set @ 262'. Cmt w/180 sx RFC & 220 sx C. Circ 68 sx. to pit. WOC.

Drill 12-1/4" hole to 1775'. Run 39 jts 8-5/8" J-55 24# & 10 jts 8-5/8" J-55 32# csg. Set @ 1772'. Cmt w/600 sx BJ Lite & 200 sx C. Circ 96 sx. WOC total of 21 hrs. Drill 7-7/8" hole to TD 4829'. Run PlatformX w/HALS. RU coring tool & cut 24 cores. Run 152 jts 5-1/2" 15.5# J-55 & K-55 csg. Set @ 4831'. Cmt w/350 sx 35/65 C & 450 sx 50/50 C. Circ 39 sx.

Release rig 7/8/04.

WO Completion.

ACCEPTED FOR RECORD

OCT - 4 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Bonnie C. CusterTitle Regulatory TechDate 09/28/04

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: