

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29138

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

RECEIVED

OCT 14 2004

Name of Operator

Nearburg Producing Company

Well No.

8

Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

Pool name or Wildcat

Undesignated Cemetery; Atoka, North

Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 27 Township 19S Range 25E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3449' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for breakdown of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE 10-13-2004

TYPE OR PRINT NAME Sarah A Jordan

sjordan@nearburg.com

TELEPHONE NO. 432/686-8235

(This space for State Use)

FOR RECORDS ONLY

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**South Boyd 27 #8**

1,980' FNL and 1,980' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

08/26/04 MIRU Lucky Services pulling unit. Will release pkr & POOH in the AM. Perfs @ 9247'- 9304'. PBTB @ 9325'.

Current Operation This AM: POH w/ pkr.

DC Intangible:	\$1,060	AFE Intangible:	\$66,233
DC Tangible:	\$0	AFE Tangible:	\$3,180
TC Intangible:	\$1,060	BAL Intangible:	\$65,173
TC Tangible:	\$0	BAL Tangible:	\$3,180

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$580	Pulling/ Swabbing Unit

08/27/04 Blow dn tbg & csg backside. ND WH & NU BOPE. Had Key reverse unit pump 80 Bbls 7% KCL wtr dn csg backside to unset pkr. Had Baker on location to release AS 10K pkr. POOH w/ 289 jts- 2 7/8" L-80 6.5# EUE 8rd tbg, 2 3/8" x 2 7/8" x-over, 2 3/8" x 5 1/2" T2 On/Off tool w/ 1.81" "F" frac hardened profile nipple, 2 3/8" x 5 1/2" 20-23# AS 10K pkr, 2 7/8" x 2 3/8" x-over, 2 7/8" x 4' N-80 tbg sub w/ re-entry guide. Had Baker take pkr & O/O tool into shop to redress. RU JSI electric line truck to RIH w/ JB/GR/CCL to PBTB found @ 9316'. Logged w/ GR/CCL from 9228' to 7990'. POOH w/ JB/GR. RIH w/ 5 1/2" CIBP/CCL. Get on depth & set CIBP @ 9215'. POOH w/ CCL. PU & load dump bail w/ cement. RIH & dump cement @ 9215'. POOH w/ dump bail. Load w/ cement again & RIH dumping @ 9197'. POOH w/ dump bail. SI well. RDMO JSI. SDFW. Will RIH w/ redressed pkr & O/O tool Monday AM. New PBTB @ 9180'.

Current Operation This AM: RIH w/ pkr.

DC Intangible:	\$6,708	AFE Intangible:	\$66,233
DC Tangible:	\$7,348	AFE Tangible:	\$3,180
TC Intangible:	\$7,768	BAL Intangible:	\$58,465
TC Tangible:	\$7,348	BAL Tangible:	(\$4,168)

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$450	Contract Labor
\$450	Pump/ Vacuum Truck
\$600	Rental - Misc
\$3,450	Pulling/ Swabbing Unit
\$1,278	Contingencies

Daily Costs Tangible:

\$7,348	Downhole Equipment
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South Boyd 27 #8

1,980' FNL and 1,980' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

08/30/04 Open BOP blind. MIRU Hydrostatic Tbg testers to test 2 7/8" L-80 6.5# EUE 8rd tbg above slips to 5000#. PU & RIH w/ 2 7/8" x 4' N-80 tbg sub / re-entry guide, 2 7/8" x 2 3/8" x-over, 2 3/8" x 5 1/2" 20-23# AS 10K pkr set in 12,000# comp., 2 3/8" x 5 1/2" T2 On/Off tool w/ 1.81" "F" frac hardened profile nipple, 2 3/8" x 2 7/8" x-over, 279 jts- 2 7/8" L-80 6.5# EUE 8rd tbg. RU Lobo pump truck to break circulation w/ 230 Bbls 7% KCL wtr pumping dn tbg & out csg to pit. Pumped another 100 Bbls to pit to let fluid clean up. Start pumping 200 gals (4.7 Bbls) xylene followed by 800 gals (19 Bbls) 15% HCL acid & 32 Bbls 7% KCL wtr for flush dn tbg. Reverse acid back up tbg to pit followed by 66 Bbls 7% KCL wtr. All 7% KCL wtr had 1 gpt BJ Claymaster 5C mixed w/ it. RD Lobo pump truck. Set pkr @ 8803' in 12,000# compression. ND BOP & NU tree. RU to swab FL in tbg dn to 2000' FS. Had Key reverse unit pump on backside to check lead off on squeezed perfs. Took 8 Bbls to fill backside back up in 1 1/2 hrs. RD Key reverse pump. RD swab line. SI well. Will RIH w/ Owens swing jet & perforate in the AM.

Current Operation This AM: Perf Atoka.

DC Intangible:	\$10,969	AFE Intangible:	\$66,233
DC Tangible:	\$1,741	AFE Tangible:	\$3,180
TC Intangible:	\$18,737	BAL Intangible:	\$47,496
TC Tangible:	\$9,089	BAL Tangible:	(\$5,909)
Daily Costs Intangible:		Daily Costs Tangible:	
\$450	Sueprvision	\$1,741	Downhole Equipment
\$30	Phone		
\$350	Pump/ Vacuum Truck		
\$1,100	Rental - Misc		
\$500	Reverse Equipment		
\$2,800	Pulling/ Swabbing Unit		
\$2,405	Stimulation		
\$2,179	Tubular Testing		
\$1,155	10% Contingencies		

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

South Boyd 27 #8

1,980' FNL and 1,980' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

08/31/04 MIRU JSI to perforate two Atoka intervals w/ 1-11/16" Owens Swing jet perf guns. RU Hydrostatic Tbg testers to test JSI wellhead lubricator to 5000#. Held O.K. RD testers. JSI RIH w/ GR/CCL to 9010'. Pulled log from 9010'- 8700'. Had 4' correction to get on depth w/ Schlumberger Platform Express Density/Neutron Natural Gamma Ray log dated Oct. 28, 1996. POOH w/ GR/CCL. JSI RIH w/ 9' Owens guns w/ CCL. Correlate on depth & shoot from 8986'- 8995' 4 spf (bottom Atoka zone). POOH w/ gun. Did not have any blow or vac after shooting. Started to have a little blow when we got to surface w/ gun. RIH w/ 6' Owens gun w/ CCL. Correlate on depth & shoot from 8894'- 8900' 4 spf (upper Atoka zone). POOH w/ gun. Had 300# tbg psi after POOH. RIH w/ 10' Owens gun w/ CCL. Correlate on depth & shoot from 8884'- 8894' 4 spf (upper Atoka zone). POOH w/ gun. Had 800# tbg psi after POOH w/ gun. RDMO JSI. NU wellhead to flowline. Open well to pit to unload wtr. Flowed back @ 1500 Mcfpd rate to pit. Tbg psi dropped to 85# w/ full open choke in 2 hrs. Put well through production unit & sales line @ 5:30 PM. Tbg psi @ 85# flowing 610 Mcfpd rate. SDFN. Will check flow in the AM. Perfs @ 8884'- 8900'; 8986'- 8995'. PBTD @ 9180' CIBP w/ cmt.

Current Operation This AM: Released to production.

DC Intangible:	\$32,648	AFE Intangible:	\$66,233
DC Tangible:	\$0	AFE Tangible:	\$3,180
TC Intangible:	\$51,385	BAL Intangible:	\$14,848
TC Tangible:	\$9,089	BAL Tangible:	(\$5,909)

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$6,500	Fuel, Power and Water
\$19,250	Wireline Services
\$2,880	Pulling/ Swabbing Unit
\$568	Tubular Testing
\$2,970	10% Contingencies

09/01/04 Well flowing 436 Mcfpd rate w/ 60# tbg pressure. Opened to blow to pit for 10 minutes. Had a mist w/ gas to pit. SI well w/ 40# tbg psi. Well built to 100# in 2 minutes. RDMO Lucky Services pulling unit. Perfs @ 8884'- 8900'; 8986'- 8995' 4 spf. PBTD @ 9180'. FINAL REPORT.

Current Operation This AM: On Production.

DC Intangible:	\$1,915	AFE Intangible:	\$66,233
DC Tangible:	\$0	AFE Tangible:	\$3,180
TC Intangible:	\$53,300	BAL Intangible:	\$12,933
TC Tangible:	\$9,089	BAL Tangible:	(\$5,909)

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$300	Pump/ Vacuum Truck
\$960	Pulling/ Swabbing Unit
\$175	10% Contingencies