

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron USA Inc

3a. Address
15 Smith Rd, Midland, TX, 79705

3b. Phone No. (include area code)
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P, 360 FSL, 540 FEL
Section 22, Township 17-S, Range 31-E

5. Lease Serial No.

LC-029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Skelly Unit

8. Well Name and No.

903

9. API Well No.

30-015-29419

10. Field and Pool, or Exploratory Area

Wildcat - Abo

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. Set 5 1/2" CIBP at 7250, spot 25sx, plug from 7250-7100 (Abo) WOC Tag.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx, plug from 5200-5100 (Glorieta).
5. Spot 25sx, plug from 3700-3500 (S. Andres).
6. Spot 25sx, plug from 2900-2700 (Queen).
7. Spot 25sx, plug from 1700-1500 (B-Salt) WOC Tag.
8. Spot 30sx, plug from 600-300 (8 5/8 Shoe) WOC Tag.
9. 10sx Surf, install dry hole marker.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jimmy Bagley

Title

Field Supervisor

Signature

Date

10/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWC30DA

Title

PETROLEUM ENGINEER

Date

OCT 08 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

(3 STRING CSNG)

CHEVRON USA INC

SKELLY UNIT

WELL # 903

SECT 22 TWN

17-S RNG 31-E

FROM 300 N/S L

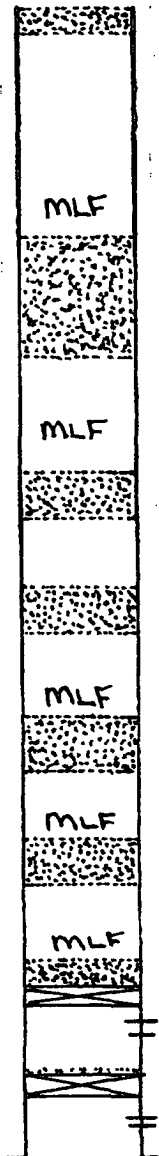
540 EWL

TD: 8000

FORMATION @ TD ABO

PBTD:

FORMATION @ PBTD



85/8
@ 605
TOC

5 1/2
@ 7985
TOC SURF

TD 8000

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	85/8	600	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	7985	SURF	CIRC	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	7308 - 7444	
INTMED 2			OPENED	-	
PROD					

• REQUIRED PLUGS DISTRICT 1

RUSTLER (ANYTD)	
TATED	
QUEEN	
ORAYBURD	
RAIN ANDREWS	
CAPTAIN BLEEF	
DELAWARE	
BELL CANYON	
CREELEY CANYON	
BRELEY CANYON	
BONE SPRING	
FLORIDA	
BLUEBERRY	
TUBO	
OLDCLAND	
ADO	
WC	
FECH	
STRAWN	
ARIZA	
MOOROV	
ERS	
REPCREAN	

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