

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-32608
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Otis 1
Well No. 1
Pool name or Wildcat East Carlsbad Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
Name of Operator Mewbourne Oil Company 14744	
Address of Operator PO Box 5270, Hobbs, N.M. 88241	
Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3101' GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Csg & BOP test ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/29/03...MI & Spud 17 1/2" hole. TD @ 375'. Ran 375' 13 3/8" 48# H-40 ST&C csg. Cemented w/ 200 sks 'C' Lite w/ additives. Mixed @ 12.5 #/g & 1.97 yd. Tailed w/ 200 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Circl 45 sks to pit. WOC 18 hrs. Test BOPE to 500 psi. OK. Drill out w/ 12 1/4" bit.

04/04/03...TD'ed 12 1/4" hole @ 2622'. Ran 2622' 9 5/8" 40# J-55 LT&C csg. Cemented w/ 650 sks 'C' Lite w/ additives. Mixed @ 12.4 #/g & 2.09 yd. Tailed w/ 200 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Circl 97 sks to pit. WOC 18 hrs. Test BOPE to 1500 psi. OK. Drill out w/ 8 3/4" bit.

04/09/03...POOH @ 7166'. Test all BOPE as required. All passed. Continue drilling operations.
Note: Copy of test chart & schematic enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N.M. Young TITLE District Manager DATE 04-16-03

TYPE OR PRINT NAME N.M. Young TELEPHONE NO. 505-393-5905

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE APR 24 2003

CONDITIONS OF APPROVAL, IF ANY:

INVOICE NO[illegible]

TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	25, 26, 6, 10, 13	15 Min		5000	Had to tighten well
2	1, 2, 6, 9, 13	15		5000	Head Flange & 4" Man. Job
3	3, 4, 6, 11, 13	15		5000	Flange.
4	8, 10, 12	15		5000	Had to work right
5	4, 10, 12	15		5000	
6	4, 10, 15	15		2500	
7	16	15		5000	#19 Did Not HOLD
8	17	15		5000	Will Replace-
9	18	15		5000	
					#8 Is HCR Valve.
					#25 Is Super Choke.

8 HR@ 85.00 = 880.00
HR@
Mileage @

SUB TOTAL	680.00
TAX	35.40
TOTAL	715.40