Form \$200-5		Oil Cons.	•		5	
Form \$2.60-5 (November 1983)	UNITED STATES	N.M. DIV-Dist.	2 Pagata*	Budget Bureau No. 1004-0	-	
(Formerly 9-331) DEPART	MENT OF THE INTERN	HORY CAMPINGLY	3910 3910	Expires August 31, 1985		
UNITED STATES 19.101. DIVIDIST. 2 Wovember 1983) DERARTMENT OF THE INTERIOR DERARTMENT OF LAND MANAGEMENT (ESIA, William Barbara) BUREAU OF LAND MANAGEMENT (ESIA, William Barbara)						
RECEIVED OCD - AR GENIDARY NOTICES AND REPORTS ON WELLS				LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Common the common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir. **Common for proposals to drill or to deepen or plug back to a different reservoir						
WELL OTHER				7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR				8. API WELL NO.		
The Wiser Oil Company 3. ADDRESS OF OPERATOR ACCEPTED FOR RECORD			RD .	30-015-29540 9. WELL NO.		
DO D OCCUYATION OF THE PROPERTY OF THE PROPERT				214		
P.O. Box 2568 Hobbs, New Mexico 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, See also space 17 below.) APR - 8 2003				10. FIELD AND POOL, OR WILDCAT		
At surface 189' FSL & 73' FW	1 1	7111 0 2000) <u> </u>	Grayburg Jackson 7-Rivers (N GB SA	
Unit M	·	EXIS C. SWOBO		SURVEY OR AREA		
	PET	ROLEUM ENGINEER		Sec. 14-T17S-R31E		
14. PERMIT NO	15. ELEVATIONS (Show whether 3880'	DF, RT, GR, etc.)	1	12. COUNTY OR PARISH	13. STATE	
16. Check		Jatura of Notice Poport	or Other	Eddy County	NM	
NOTICE OF DEPOSITOR OF THE PARTY OF THE PART						
NOTICE OF INTENTION TO:				EQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-O	FF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREA	ATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR A	ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS		(Other) Re-perf. & acidize Grayburg Vacuum			
(Other) Completion or Reco			or Recomplet	of multiple completion on Well apletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)						
11/19/02 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbg. to 3870'. POH w/tbg. LD tools. RU Signal WL & perforate Grayburg f/3300'-03',70'-72',3411',12',36'-42',3506'-08' & Vacuum f/3532'-38',48'-56',64'-70',3619'-22' & 26'-28' w/4 SPF. RD WL.						
11/20/02 RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. to 3657'. Set RBP. RU Cudd Pressure Service. Pickle tbg. w/250 gals. 15% HCL acid. Test tbg. to 4000#. Held. Spot 250 gals. 15% HCL acid across perfs. Set pkr. @ 3480'. Acidize Vac 3506'-3622' w/2000 gals. 15% HCL w/anti-sludge acid & iron control w/1750# rock salt. Best block 500#. Best break 550#. ATP 2800# @ 3.8 bpm. MTP 3500# @ 4.1 bpm. Flush w/23 bbls. water. ISIP 2400#. 5 min. 2320#. 10 min. 2200#. 15 min. 2000#. 1 hr. SI 1490#. Moved RBP to 3480' & pkr. to 3257'. Acidize Grayburg 3300'-3576' w/1500 gals. 15% HCL acid w/anti-sludge & iron control w/1250# rock salt. Screened pump off w/1000 gals. acid away. Flush tbg. clean.						
11/21/02 RBP @ 3480'. Pkr. @ 3257'. RU Cudd Pressure Service. Acidize Grayburg 3300'-3576' w/1500 gals. 15% HCL w/anti-sludge & iron control w/1250# rock salt. Best block 400#. Best break 450#. ATP 2100# @ 3.3 bpm. MTP 2760# @ 4.0 bpm. Flush w/25 bbls. water. ISIP 2057#. 5 min. 2000#. 10 min. 1960#. 15 min. 1920#. RD Cudd. 1 hr. S.I. 1400#. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 3830'. SN @ 3800'. TAC @ 3000'. RD BOP. NU WH.						
11/22/02 RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Battery "A". ROMO.						
18. I hereby certify that the foregoing is true and correct. SIGNED						
SIGNED MANY GO THINKY	TITLE Producti	ion Tech II	DA	TE January 25, 2003		
(This space for Federal or State office use)	\$				7	
APPROVED BY	FITLE		DA	ATE		

*See Instruction On Reverse Side