

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.21828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5313
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'L'
8. Well No. 131
9. OGRID Number 000778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	AUG 10 2004
2. Name of Operator BP America Production Company	DOB: ARTESIA
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter M : 100 feet from the S line and 100 feet from the W line Section 2 Township 18S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529.2' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6210' PED: 6127' PERFS: 5718-5734' (COVERED BY CIBP)

06.30.04: MIRUPU. NDWH. NUBOP. RIH W/TBG O.E. TAGGED CIBP @ 5693'.
CIRC HOLE W/9.5# MUD.

07.01.04: SPOT 10 SXS CMT ON TOP OF CIBP @ 5693' UP TO 5690'. POH W/TBG TO 3715'. PRESSSS TEST TO 300# PSI. SPOT 35 SXS CMT. POH W/TBG. WOC. TAG CMT @ 3409'. POH W/TBG TO 1067'. SPOT 35 SXS CMT. POH W/TBG. WOC.

07.02.04: RIH W/TBG. TAG CMT @ 787'. POH W/TBG TO 561'. SPOT 35 SXS CMT. POH W/TBG. WOC. TAG CMT @ 242'. POH W/TBG. NDBOP. RAN 60' OF TBG. CIRC CMT TO SURF. WELL P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Staff Support DATE 08.09.04

Type or print name Kellie D. Murrish

Telephone No. 505.394.1649

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE OCT 21 2004
Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

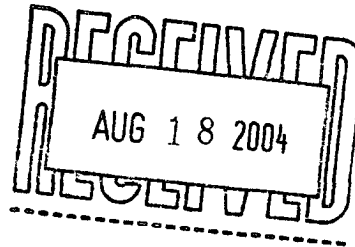
FAX-Kent
08.18.04

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

13 August 2004

BP America Production
P.O. Box 1089
Eunice, New Mexico 88231



RECEIVED
OCT 15 2004
OCD-ARTERIA

Form C-103 Report of Plugging for your Empire Abo Unit "L" # 131 M-2-18-27 API 30-015-21828
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Maria Kent Whitmire
Name
08.24.04 Kdm
Operations Specialist
Title

Van Barton
Field Rep. II

100# 39583
comp
revised
8/24/04