

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-22604
Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Empire Abo Unit H
Well No. 302
Pool name or Wildcat Empire, Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
Name of Operator BP America Production Company	
Address of Operator PO Box 1089 Eunice, NM 88231	
Well Location Unit Letter N : 1250 Feet From The South Line and 1925 Feet From The West Line Section 33 Township 17 S Range 28 E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

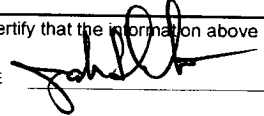
¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8 @ 750' 5 1/2 @ 6298' PBTD @ 6248' CIBP @ 6080'

Tag existing CIBP @ 6080'
Circ. well w/ 9.5# Salt gel mud
Spot 25 sks of cement @ 6080'-5980'
PUH to 3514' Spot 25 sks of cement 3514'-3414' (Glorieta)
PUH to 800' Spot 35 sks of cement 800'-700' WOC & Tag (Shoe)
PUH to 453' Spot 25 sks of cement 453'-353' (Yates)
PUH to 60' Spot 10 sk surface plug 60'-surface - **WOC 24 HRS - Tag**

Cut off wellhead and anchors 3'BGL. Install dry hole marker. Clean location.

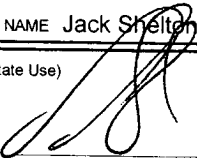
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 04-24-03

TYPE OR PRINT NAME Jack Shelton

TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY 

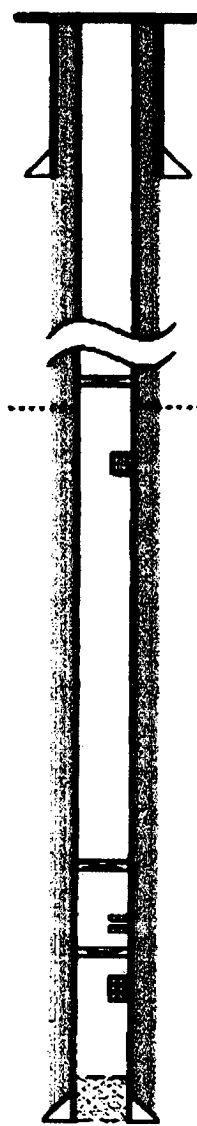
 DATE 4-30-03

CONDITIONS OF APPROVAL, IF ANY:

JACK, Have Procedures, Need Tops of
YATES + Glorieta. Thanks Kent

Empire Abo Unit 'H' 302

Potential
Perforation
Zones



--- KB at 3687 above sea level (Used as the Datum)
VMI is currently shut in

--- Top of Cement at surface

--- 8-5/8" - 24# casing set at 750' (11" hole)

--- OEP set at 5680'

--- Top of Abo at 5710'

--- Perforations 5746' - 5764' Closed off w/ OEP

--- OEP set at 6080'

--- Perforations 6120' - 6124' and 6129' - 6133' Closed off w/ OEP

--- CR set at 6150', Retainer not squeezed

--- Perforations 6170' - 6180' Closed off w/ CR

--- FBTD at 6248'

--- 5-1/2" - 15.5# casing set at 6298' (7 7/8" hole)

Sec 33 17s 28E-

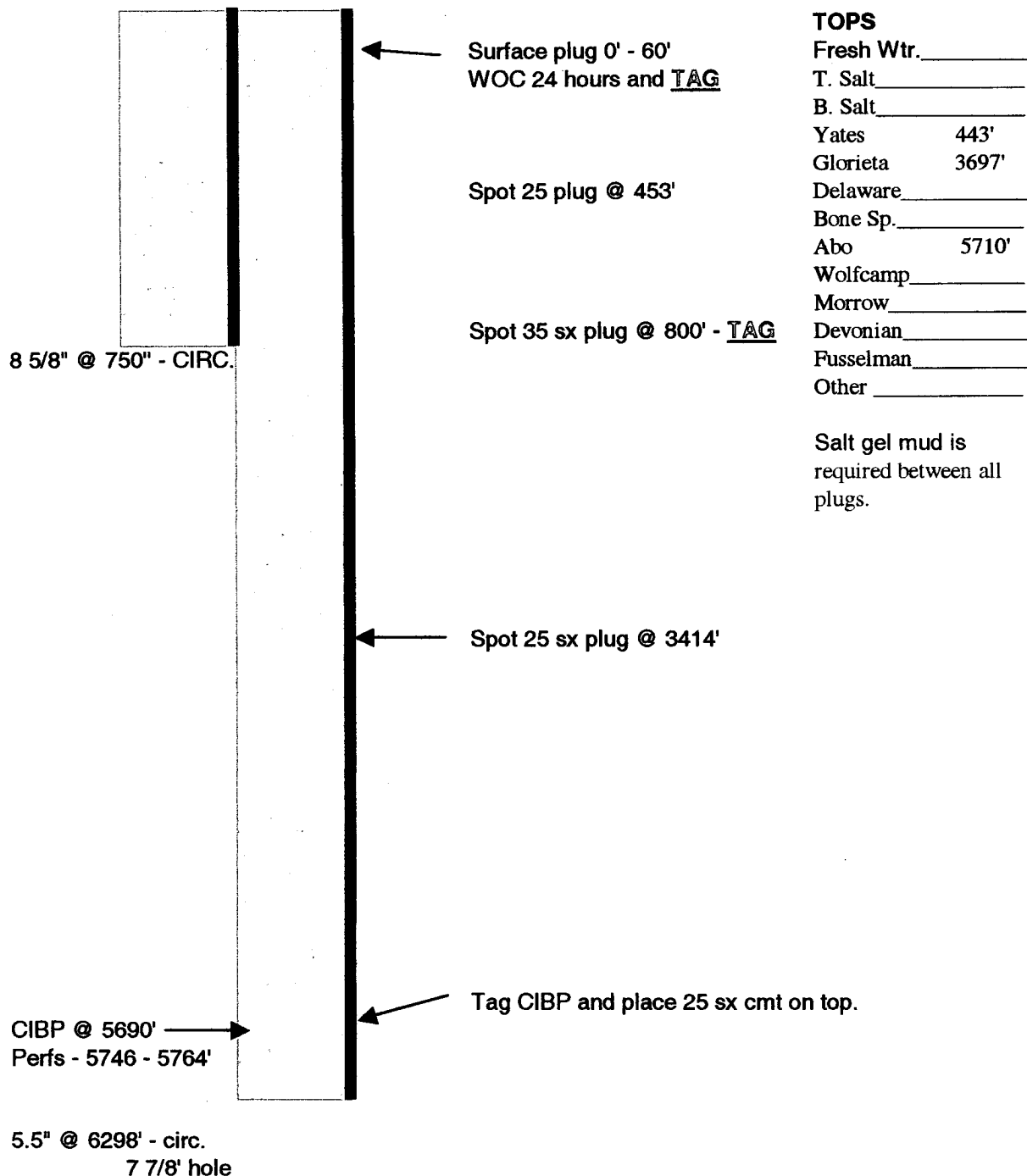
BPAmerica Production Company.

30-015-22604

Unit N.

Pool Empire Abo

OPERATOR: B-P America Production		API# 30-015-22604	
WELL: Empire Abo Ut. "H" # 302		LOCATION: N-33-17-28	
SURFACE CSG-	HOLE SIZE " CSG. SIZE 8 5/8" SET @ 750' SX. CMT. TOC. Circ		
INT.CSG-	HOLE SIZE ?? CSG. SIZE " SET @ ' SX. CMT. TOC.		
LONG STRING-	HOLE SIZE 7 7/8" CSG. SIZE 5.5" SET @ 6298' SX. CMT. TOC. Circ.		
OTHER-			



OPERATOR: B-P America Production				API#	30-015-22604		
WELL: Empire Abo Ut. "H" # 302				LOCATION:	N-33-17-28		
SURFACE CSG-		HOLE SIZE	" CSG. SIZE	8 5/8"	SET @	750' SX. CMT.	TOC. Circ
INT.CSG-		HOLE SIZE	?? CSG. SIZE	"	SET @	' SX. CMT.	TOC.
LONG STRING-		HOLE SIZE	7 7/8"	CSG. SIZE	5.5"	SET @ 6298'	SX. CMT. TOC. Circ.
OTHER-							

