

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-32479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-896

7. Lease Name or Unit Agreement Name: OGDEN STATE

8. Well No. 4

9. Pool name or Wildcat WHITE CITY PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698
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4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1250</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>26E</u> NMPM County <u>EDDY</u>
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10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 8-3/4" hole to a depth of 8714'. Pick up and run 7-5/8" casing as follows:

	Float Shoe	2'
1 Jt	7-5/8" P-110 33.04 #/FT SJ-2	43'
	Float Collar	2'
36 Jts	7-5/8" P-110 33.04 #/FT SJ-2	1415'
7 Jts	7-7/8" S-95 33.04 #/FT SJ-2	293'
134 Jts	7-7/8" L-80 33.04 #/FT SJ-2	5315'
14 Jts	7-7/8" N-80 33.04 #/FT SJ-2	556'
29 Jts	7-7/8" N-80 38.5 #/FT SJ-2	1066'
		8722'

Set casing @ 8710'. Cement w/ 750 SX 50:50:10 Class H + .15R21 + 10% Bentonite + 125% Fresh water followed with 200 SXS Class "H" + .8% FL-25 + .15% Sodium Metasilicate + 46% fresh water. Bump plug, plug held. Circulate 10 SXS cement to pit. WOC 4 hrs. Set casing slips. Nipple up BOP adn test to 10,000 PSI, held OK. Trip in hole w/ BHA and 3-1/2" DP. Resume drilling 6-1/2" hole. WOC total of 31 hrs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 12/16/02

Type or print name MICHAEL S. DAUGHERTY

Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY Record TITLE _____ DATE _____

Conditions of approval, if any: