

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-10801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9891
7. Lease Name or Unit Agreement Name	ATOKA STATE
8. Well Number	#2
9. OGRID Number	015445
10. Pool name or Wildcat	ATOKA-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		RECEIVED
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator	MYCO INDUSTRIES, INC.	OCT 07 2004
3. Address of Operator	P.O. BOX 840 ARTESIA, NM 88211-0840	EDDY-ARTESIA
4. Well Location		
Unit Letter J : 1650 feet from the SOUTH line and 1650 feet from the EAST line		
Section 16 Township 18S Range 26E NMPM EDDY CountyNM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*SEE ATTACHED DESCRIPTION AND WELLBORE DIAGRAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Craig Bailey TITLE ENGINEER DATE 10/06/2004
Type or print name CRAIG BAILEY E-mail address: cbailey@mycoinc.com Telephone No. (505)748-4280
For State Use Only
APPROVED BY: [Signature] TITLE _____ DATE OCT 29 2004

ATOKA STATE #2
30-015-10801
T18S, R26E, SEC. 16
UNIT J, 1650' FSL & 1650' FEL
EDDY COUNTY, NM

13.

- 1) Notified Jerry Guy w/ NMOCD @ 3:30 p.m. on 9/20/04 of intention to begin plugging operations.
- 2) RU PU, Manual BOP, Rig Mat, Bit, Scraper & TIW valve.
- 3) RU a steel pit instead of utilizing an earthen pit.
- 4) TOH w/ rods & pump.
- 5) ND Tree, NU BOP
- 6) TOH w/ 2-3/8" tbg. and lay down
- 7) TIH w/ 2-3/8" workstring and make bit and scraper run to 1204'
- 8) TOH w/ 2-3/8" tbg. workstring, lay down tools and stand 1198' of tbg. in derrick.
- 9) TIH w/ 2-3/8" tbg. workstring and cement retainer and set retainer @ 1200'.
- 10) Test 2-3/8" tbg. to 850 psi.
- 11) Sting out of retainer & break circulation up backside.
- 12) Sting into retainer and establish injection rate
- 13) Squeeze 100 sxs Class C cement into OH.
- 14) Sting out of retainer and pump 100 sxs Class C cement down tbg. and out backside w/ returns to steel pit.
- 15) TOH w/ tbg. and lay down workstring.
- 16) ND BOP
- 17) Dry hole marker installed ready for inspection.

*Due to heavy rains waiting on location to dry out, will notify NMOCD for inspection.

ATOKA STATE #2

MYCO INDUSTRIES, INC.

UNIT LETTER "J" SEC. 16-T18S-R26E

EDDY CO., NEW MEXICO

1650' FEL: 1650' FSL

API # 30-015-10801

SPUD: 6-29-66 (PENNSYLVANIAN
DRLG. CO.)

E-LOG TOPS:

PREMIER = 850'
S/A = 889'
ARTESIA = 1030'
"A" ZONE = 1436'
"C" ZONE = 1576'
TD = 2127'

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS

COMPASS

CUM. PROD.

OIL = 21,137 BBLS.

GAS = 168,704 MCF

WATER = 44,294 BBLS.

11-19-66

S/A 2000-2040
1000 GAL. 15% HCL

12-1-66

3 STAGE FRAC
4500 BBLS. GELLED
WATER W/163,500
20/40 SAND

TESTED 12-16-66

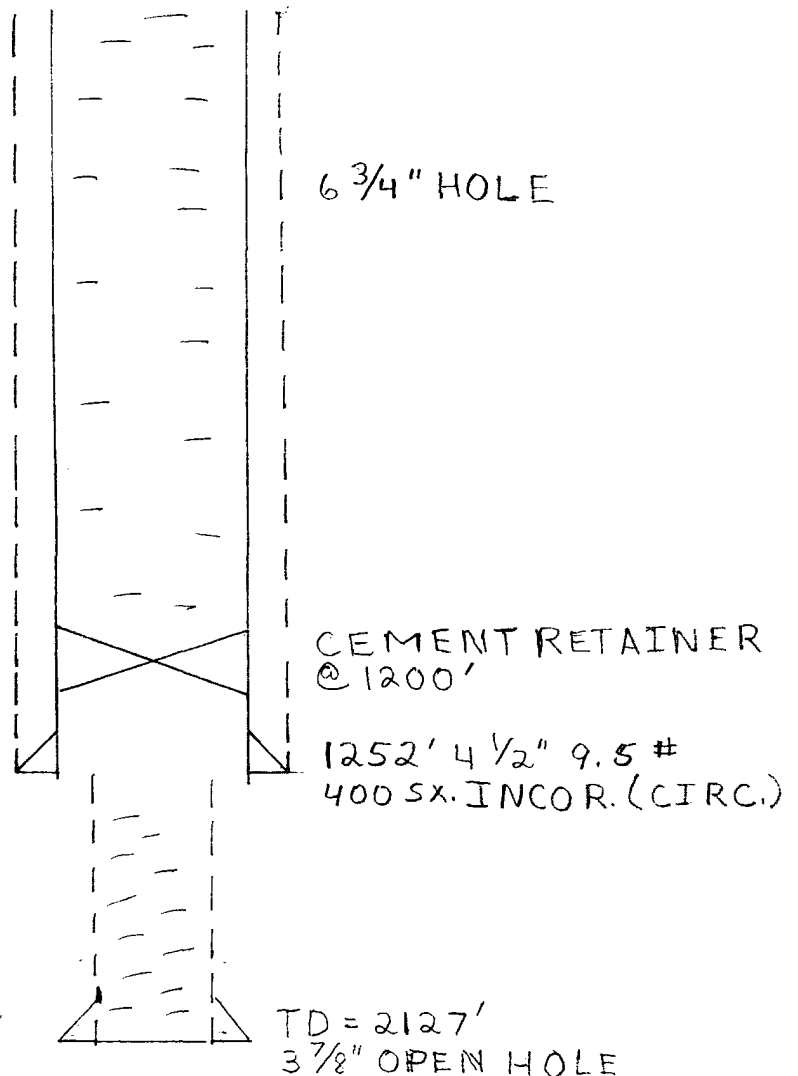
56 BOPD-45 BWPD

PLUG + ABANDON

9-22-04

- 100 SX "C" NEAT FROM 1200'-2127'

- 100 SX "C" NEAT FROM 1200-SURFACE (CIRC.)





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

10-28-04
OK TO Release
/s.

8 October 2004

RECEIVED

Myco Industries
P. O. Box 840
Artesia, New Mexico 88211-0840

OCT 26 2004
OCD-ARTESIA

Form C-103 Report of Plugging for your Atoka State # 2 J-16-18-26 API 30-015-10801
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Craig Bailey
Name

Operations Engineer
Title

[Signature]
Van Burton
Field Rep. II