

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

OCT 28 2004

Form C-105

Revised June 10, 2003

Well API No.

30-015-33292

5. Indicate Type of Lease

☒ STATE☐ FEE

State Oil &amp; gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

4. Well Location

Unit Letter G 1530 feet from the NORTH line and 1130 feet from the EAST lineSection 6 23S Township 27E Range NMPM Eddy County

10. Date Spudded

5/10/2004

11. Date T.D. Reached

6/8/2004

12. Date Completed

8/5/2004

13. Elevations (DR, RKB, RT, GL)\*

3187 GL

14. Elev. Casinghead

15. Total Depth: MD

11,960'

16. Plug Back T.D.:

11,881'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

xxxxxx

Cable Tools

19. Producing Intervals(s), of this completion - To, Bottom, Name

11718-11832 Morrow

21. Type Electric and Other Logs Run

PEX-HRLA-HNGS

20. Was Directional Survey Made

No

22. Was Well Cored

No

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## CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 5/8 H40	48	450	17 1/2	480 sx Cl C, circ 61	
9 5/8 J55	40	2621	12 1/4	1050 sx Cl C, circ 202 sx	
7 P110	26	9478	8 3/4	1530 sx Cl C	
			6 1/8		

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## Liner Record

25

## Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2	9112	11960	330		2 3/8	11667	

26. Perforation record (interval, size, and number)

11,718-11,726 48 holes

11,751-11,754 18 holes

11,825-11,832 42 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11718-11832	Acid w/ 2000 gals 7.5% HCL
11718-11832	Frac w/ 50,200# Sn & 523059 cu ft N2

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## PRODUCTION

Date First Production 8/9/2004		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 8/13/2004	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 618	Water - Bbl 14	Gas - Oil Ratio -----
Flowing Tubing Press. 500		Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 618	Water - Bbl 14	Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By B J Cathey	

30. List Attachments

## logs &amp; deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

 SIGNATURE Linda Guthrie Printed Name Linda Guthrie Title Regulatory Specialist DATE 10/25/2004
E-mail Address: linda.guthrie@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southern New Mexico			Northwestern New Mexico		
Delaware	1872	T. Canyon	T. Ojo Alamo	T. Penn "B"	
Bone Spring	5270	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"	
2nd Bone Spring	6840	T. Atoka	T. Pictured Cliffs	T. Penn "D"	
3rd Bone Spring	8450	T. Miss	T. Cliff House	T. Leadville	
Wolfcamp	8800	T. Devonian	T. Menefee	T. Madison	
Canyon	10042	T. Silurian	T. Point Lookout	T. Elbert	
Strawn	10328	T. Montoya	T. Mancos	T. McCracken	
Atoka	10597	T. Simpson	T. Gallup	T. Ignacio Otzite	
Morrow Clastics	11352	T. McKee	Base Greenhorn	T. Granite	
Lower Morrow	11714	T. Ellenburger	T. Dakota	T.	
Mississippian	11865	T. Gr. Wash	T. Morrison	T.	
		T. Delaware Sand	T. Todilto	T.	
		T. Bone Springs	T. Entrada	T.	
		T.	T. Wingate	T.	
		T.	T. Chinle	T.	
		T.	T. Permian	T.	
		T.	T. Penn "A"	T.	

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....  
 No. 2, from ..... to ..... feet.....  
 No. 3, from ..... to ..... feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thicknes in Feet	Lithology	From	To	Thickness in Feet	Lithology

07/10/04 MIRU  
07/13/04 TIH, pressure test csg to 1000#--held.  
07/14/04 TIH, circ 100 bbls 2% KCl. Begin swabbing.  
07/21/04 TIH w/ 3 1/8" csg gun & perf Morrow 11,825-11832, 11751-11754, and 11718-11726 w/ 6 SPF--108 holes. RIH w/ 2 3/8 tbg & pkr at 11687'.  
07/23/04 Acidize Morrow w/ 2000 gals 7.5% HCl.  
07/30/04 Rel pkr & TOH w/ tbg. Frac w/ 50,200# sn & 523,059 cu ft N2.  
08/03/04 TIH. Tag sand @ 11,680'. Rih w/ bit.  
08/05/04 TIH w/ tbg & packer @ 11,490'. RIH w/ swab.  
08/09/04 Bring well on line.

OPERATOR: DEVON ENERGY  
WELL/LEASE: JOELL 6 #2  
COUNTY: EDDY, NM

005-0034

STATE OF NEW MEXICO  
DEVIATION REPORT

197	3/4	10,784	1
405	1/2	11,292	1/4
681	1/4	11,767	1/4
952	1/4	11,960	1/4
1,200	1 3/4		
1,452	3/4		
1,705	2 3/4		
1,830	2 3/4		
1,957	2 1/2		
2,085	2 1/4		
2,305	2		
2,590	1 3/4		
3,089	1		
3,625	1		
4,128	1/4		
4,632	1/4		
5,129	1/4		
5,625	1/4		
6,130	1/4		
6,632	3/4		
7,132	1/2		
7,630	1 3/4		
8,239	1 1/2		
8,743	1 1/2		
9,280	2		
9,793	1		
10,276	1 1/2		

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of July, 2004, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

