

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 28 2004

OOD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

2310' FNL 1980' FWL, SEC 12-T25S-R31E, Unit Letter F

5. Lease Designation and Serial No.

NM-0503

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cotton Draw Unit 68

9. API Well No.

30-015-20272

10. Field and Pool, or Exploratory Area

Paduca South, Wolfcamp

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

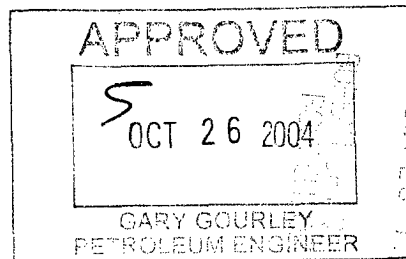
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull existing production tubing and packer from well
2. Set CIBP at 12860'. Pump 50' cement on top.
3. Circulate hole with 9 ppg mud.
4. Set 150' cement plug from 10710' to 10860'. WOC and tag.
5. Set 150' cement plug from 8300' to 8450'. WOC and tag.
6. Set 150' cement plug from 6300' to 6450'. WOC and tag.
7. Set 150' cement plug from 4340' to 4490'. WOC and tag.
8. Cut 9-5/8" casing at 2730' and pull from hole. Set 150' cement plug from 2655' to 2805'. WOC and tag.
9. Set 150' cement plug from 680' to 830'. WOC and tag.
10. Set 60' cement plug at surface.
11. Cut casings off 3' below ground level and install P&A marker.
12. Clean up location.



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Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 10/22/04

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cotton Draw Unit 68	Field: Paduca	
Location: Sec 12-T255-R31E; 2310' FNL & 1980' FWL	County: Eddy	State: NM
Elevation: 3457' DF; 3428' CH	Spud Date: 12-19-69	Compl Date: 6-9-70
API#: 30-015-20272	Prepared by: Ronnie Slack	Date: 10-21-04
		Rev:

PROPOSED P&A

26" Hole
20", 94#, @ 755'
Cmt'd w/ 2100 sx. Cement circulated.

TOC @ 2880' - Temp Survey

17-1/2" Hole
13-3/8", 48#, @ 4415'
Cmt'd w/ 8250 sx. Cement circulated

DV Tool @ 7915'

TOL @ 12270'

12-1/4" Hole
9-5/8", 53.5# & 47#, @ 12650'
Cmt'd w/ 1250 sx 1st stage. DV tool at 7915'
Cmt'd w/ 1800 sx 2nd stage thru DV tool at 7915'
Full returns

WOLFCAMP (5/2/77)
12895' - 12972'

TOL @ 14276'

7-5/8", 39#, P110, from 12270' to 14680'
Cmt'd liner w/ 483 sx. Cement @ TOL.

MORROW (6/9/70)
14731' - 14750'
14759' - 14763'

MORROW (tested 5/23/70)
14940' - 14954'; 14959' - 14992'

5-1/2", 23#, C75 Hydril from 14276' to 16456'
Cmt'd w/ 185 sx. Cement @ TOL

TD 16,868'

PROPOSED
Pump 60' cement plug from surface to 60'

PROPOSED
Pump 150' cement plug from 680' to 830'

PROPOSED
Pump 150' cement plug from 2655' to 2805'
Cut and pull 9-5/8" casing at 2730'

PROPOSED
150' Cement plug @ 4340' - 4490'

PROPOSED
150' Cement plug @ 6300' - 6450'

PROPOSED
150' Cement plug @ 8300' - 8450
Note: Top of Bone Spring @ 8315'

PROPOSED
150' Cement plug @ 10710' - 10860'

PROPOSED
Cap w/ 50' cement
CIBP @ 12860'

PBD @ 14030' (5/2/77)
CIBP @ 14070', w/ 10 sx cement on top (5/2/77)

CIBP @ 14798' (6/8/70)
50 sx cement spotted. Cement drilled to 14825'
Cement retainer milled & pushed to 15240'

Open hole sqzd w/ 60 sx from 16456' - 16868'

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CURRENT

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 14940' - 14954'; 14959' - 14992'

5-1/2", 23#, C75 Hydriil from 14276' to 16456'
 Cmt'd w/ 185 sx. Cement @ TOL

Production tubing--per multipoint test (5/9/77)
2-7/8", 6.5# @ 12855'

Packer @ 12855' (5/2/77)

PBD @ 14030' (5/2/77)
 CIBP @ 14070', w/ 10 sx cement on top (5/2/77)

CIBP @ 14798' (6/8/70)
 50 sx cement spotted. Cement drilled to 14825'
 Cement retainer milled & pushed to 15240'

Open hole sqzd w/ 60 sx from 16456' - 16868'

TD 16,868'