

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company,

Wally Frank

Senior Operations Engr.

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2659' FNL & 391' FWL, Unit E, Section 4-T22S-R24E, Eddy Cnty, NM

BHL: 1613' FSL & 820' FWL, Unit L, Section 4-T22S-R24E, Eddy Cnty, NM

5. Lease Serial No.

SHL & BHL: NM-NM83037

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

JONES CANYON "4" FEDERAL #9

9. API Well No.

30-015-32622

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy Cnty,

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing strings,</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>WOCU</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 2-18-2003 at 1900 hrs and drld with a 14 3/4" hammer to 325'. Circ'd. Drld 12 2/4" hole with a bit to 1615'. Ran 42 jts 9 5/8" 36# J-55 ST&C csg on 2-23-2003, set at 1615'; cemented with 100 sx Premium + 400 sx HLPP + 200 sx PP; ran Temp Svy which showed TOC at 230'; topped down 1" tubing with 300 sx Class C; TOC at surface. WOC and moved out United drlg rig.

Moved in and rigged up Nabors drlg rig. Ran bit on 3-5-2003. Tagged cement, press tested casing to 500 psi. Drld cement, plug, FC, shoe and 10' of formation; tested formation to 10 ppg EMW.

Drld 8 5/8" hole to kick off point at approx 4700' on 3-11-2003. Reached TD 8860' on 3-21-2003 and pipe stuck. Spotted crude oil and worked pipe free. Circ'd oil into reserve pit. Circ'd and conditioned hole, washed to bottom. On 3-23-2003 Schlumberger ran Platform Express Azimuthal Laterlog/MCFL/NGT and Three Detector Litho-Density Compensated Neutron/NGT logs.

Ran 205 jts 7" 23# J-55 and HCL-80 LT&C csg, set at 8843' with DV tools at 4506' and 8037'; cemented: stage 1 with 175 sx 61/15/11 Pozmix C; stage 2 with 750 sx 60/40 Pozmix C; stage 3 with 850 sx 60/40 Pozmix C. Released rig at 0100 hrs 3-26-2003. WOCU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

ACCEPTED FOR RECORD

APR 17 2003

Signature

Candace R. Graham

Date

04/14/2003

ALEXIS C. SWOBODA

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)