

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63385

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name New Mexico CS State #3B
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator McKay Oil Corporation		8. Well No. #3B
3. Address of Operator P.O. Box 2014 Roswell, New Mexico 88202-2014 505-623-4735		9. Pool name or Wildcat West Pecos ABO Slope

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NOV 03 2004

OBP-ARTESIA

4. Well Location Unit Letter <u>A</u> : <u>1160</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>7S</u> Range <u>22E</u> NMPM CHAVES County					
10. Date Spudded 5/19/04	11. Date T.D. Reached 5/29/04	12. Date Compl. (Ready to Prod.) 10/28/04	13. Elevations (DF& RKB, RT, GR, etc.) 4173' GL	14. Elev. Casinghead	
15. Total Depth 3209'	16. Plug Back T.D. 3200'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2808-2820				20. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run Compensated Neutron, Cement Bond Log			21. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J55	1018'	12 1/4	225 sks Class C, 480 sks Class C Lite	
5 1/2	15.5# J55	3209'		300 sks of 50/50 poz	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3200'	
26. Perforation record (interval, size, and number) 2808-2820', 2948-2958-2960				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				2808-2820 1000 gal of 12% Hefe			
				240 ton Co2, 150,000# 16/30 mesh sand			

28. PRODUCTION							
Date First Production 11/1/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/1/04	Hours Tested 4 hours	Choke Size 18/64	Prod'n For Test Period 88 MCF	Oil - Bbl 0	Gas - MCF 22	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 360	Calculated 24-Hour Rate 528	Oil - Bbl. 0	Gas - MCF 528	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By Humberto Perez	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tammy Grube

Printed Name TAMMY GRUBE

Title PRODUCTION ANALYSTS

Date 11/1/04

INSTRUCTIONS