

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -05471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC065014
7. Lease Name or Unit Agreement Name FRIESS MAX M A
8. Well Number 4
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MERIT ENERGY COMPANY

3. Address of Operator
13727 NOEL RD., STE 500; DALLAS, TX 75240

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line

Section 30 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3616 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

✓ REMEDIAL WORK ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-24-04 ND WH & NU BOP'S. RELEASE AD1-PKR & POOH, SET BP @ 2802', SET PKR @ 2771'. Test RBP TO 1000 psi, OK.
8-25-04 PERF SQUEEZE HOLES @ 2080'. POH, RD ELU. PU TREATIG PKR & RIH TO 1997', SET PKR, PSI BACKSIDE TO 500#, RU PMP TRUCK ON TBG & ESTB RATE: 1/2 BPM @ 1800#.
8-26-04 RU HALCO, PMP TBG CAPACITY, SET CICR @ 1988, TST CSG 500#, TEST TBG & LINES TO 3000#. ESTABLISH RATE 1 bpm @ 1675 psi, PMP 140 sx premium plus neat cmt, 14.8#/gal. Press climbed to 2300# @ 1/4 BPM, SD & HOLDING 1500#, WAIT 5 MIN & PSI TO 2100# AND HOLDING; STING OUT OF CICR & REVERSE CIRC CLEAN.
8-27-04 PU 3-7/8" BIT AND 8 3-1/8" DC'S AND RIH, TAG @ 1985'. RU POWER SWIVEL AND DRILL CMT & CICR, DRILL DWN TO 2006' CMT STILL GREEN; PU CIRC CLEAN.
8-28-04 RESUME DRILLING CEMENT 2006-2085', FELL OUT CIRC CLEAN.
8-30-04 RU TBG TESTERS. PU 4-1/2" AD-1 INJ PKR & RIH TSTG TBG TO 3000#. RAN A TOTAL OF 92 JTS. RD TSTRS, ND BOP'S LAND TBG IN WH, CIRC PKR FLUID, SET PKR. NU WH. PKR @ 2853', TST CSG TO 500# OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 10-13-04
Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630

For State Use Only Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE NOV 8 2004
Conditions of Approval (if any): _____