

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 101076**

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER  
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR.  
OTHER \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
**David H. Arrington Oil & Gas, Inc.**

8. FARM OR LEASE NAME, WELL NO.  
**Fed. Com "12", Well #1**

3. ADDRESS OF OPERATOR  
**P.O. Box 2071, Midland, TX 79702**

3A. PHONE NO. (include area code)  
**432 684-6381**

9. API NO.  
**GOLD STONEFLY**

**30 015 32260 S1**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **665' FSL & 1032' FWL (M)**

At top prod. interval reported below

At total depth

**RECEIVED**

**NOV 03 2004**

**WELL ABANDONED**

10. FIELD AND POOL, OR EXPLORATORY  
**Morrow**

11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA  
**Sec 12, T18S, R24E**

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**NM**

14. DATE SPUDDED  
**4-30-03**

15. DATE T.D. REACHED  
**5-20-03**

16. DATE COMPLETED

☐ D & A

☒ READY TO PROD.

17. ELEVATIONS (DF, RKB, RT, GR, ETC.)

**GR 3687'**

18. TOTAL DEPTH, MD & TVD

**8550' MD**

19. PLUG, BACK T.D.:

**MD 8318'**  
TVD

20. DEPTH BRIDGE PLUG SET MD  
TVD

21. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)

**GR/DSN/SDL/DLL/MSFL**

22. WAS WELL CORED? ☐ NO

☐ YES (SUBMIT ANALYSIS)

WAS DST RUN? ☐ NO

☐ YES (SUBMIT REPORT)

DIRECTIONAL SURVEY? ☐ NO

☐ YES (SUBMIT COPY)

23. CASING AND LINER RECORD (REPORT ALL STRINGS SET IN WELL)

HOLE SIZE	SIZE / GRADE	WT. (#FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SCS & TYPE OF CEMENT	SLURRY VOL (SBL)	CEMENT TOP	AMOUNT PULLED
17 1/2"	13 3/8" J-55	48#	surface	630'		780 sx		surface	none
12 1/4"	9 5/8" J-55	36#	surface	1257'		710 sx		surface	none
7 7/8"	5 1/2" N80	17#	surface	8550'		1020 sx		4094'	none
	& J 55								

24. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	6389'	none						

25. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED RECORD	SIZE	NO. HOLES	PERF. STATUS
A) Cisco	6894'	6928'	6894 - 6928'	.40	56	open
B) Cisco	6380'	6414'	6380 - 6414'	.40	28	open
C)						
D)						

27. ACID, FRACTURE, TREATMENT CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6894-6928'	acidize w/7000 gallons 20% acid and 15% methanol
6380 - 6414'	acidize w/7000 gallons 20% acid and 15% methanol

**NOV - 1 2004**

**ALEXIS C. SWOBODA**  
PETROLEUM ENGINEER

28. PRODUCTION INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
8-26-03	9-4-03	24	→	0	110	0			flowing
CHOKE SIZE	TBG. PRESS. FLWG. SI	CSG. PRESS	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
open	SI 20#	400	→						shut-in pending evaluations

28a. PRODUCTION INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
			→						
CHOKE SIZE	TBG. PRESS. FLWG. SI	CSG. PRESS	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS : OIL RATIO	WELL STATUS	
	SI		→						

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TUBS	3285	3415	Goldstone Arrington Oil Co. LWS		
APB	3930	4140			
WOLF CAMP	5060	6270			
Cisco	6270	7020			
Strawn	7690	7810			
Alboka	7912	7960			
Morrison	7960	8220			
Barnett	8220	8346			
CHATTER	8346	8474			
L. MISS	8474	-			

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) \_\_\_\_\_ Title \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cisco	6894'	6928'	Perforated & Acidized		6894'
Cisco	6380'	6414'	Perforated & Acidized		6380'
			No DST's or Full Dia. Cores		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ann E. RitchieTitle Regulatory AgentSignature [Signature]Date 10-22-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I ~~19~~ 106511  
P. O. Box 1980  
Hobbs, NM 88241-1980

State of New Mexico  
Encl Minerals, and Natural Resources Department

Form C-  
Revised 02-10

Instructions on

Submit to the Approp  
District Office  
State Lease - 4 cop  
Fee Lease - 3 copie

DISTRICT II  
P. O. Drawer DD  
Artesia, NM 88211-0719

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-015-32260		2 Pool Code 97459		3 Pool Name Rio Penasco, Upper Penn., NE GAS	
4 Property Code		5 Property Name GOLDSTONE FLY FEDERAL COM '12'			6 Well Number 1
7 OGRID No.		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.			9 Elevation 3673'

**" SURFACE LOCATION**

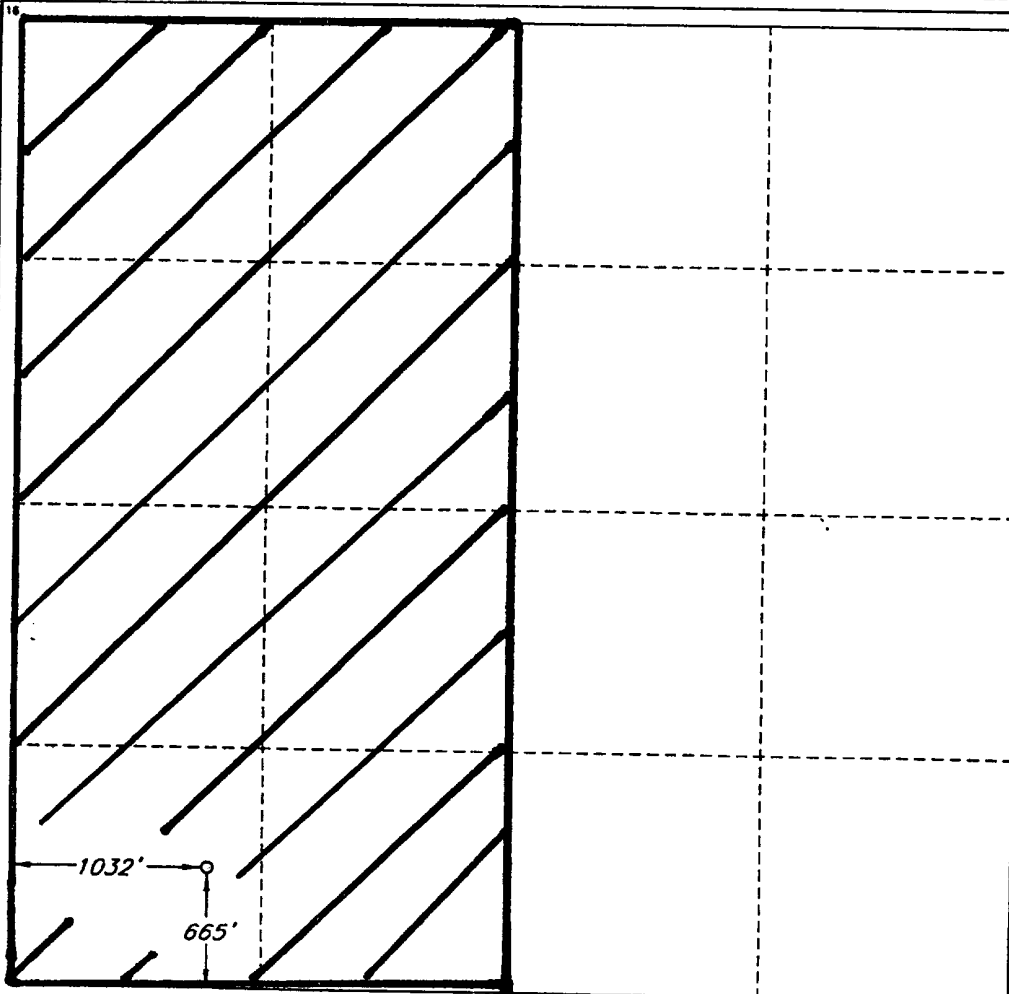
UL or lot no. M	Section 12	Township 18 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 665'	North/South line SOUTH	990' 1032'	East/West line WEST	Count EDD
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**" BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Count
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
D. H. Ledford  
Printed Name  
DANNY H. LEDFORD  
Title  
GEOLOGIST  
Date  
03.11.02

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
FEBRUARY 6, 2002

Signature and Seal of Professional Surveyor  
V. L. BEZNER  
Certificate No.  
R.P.S. #7920  
JOB #80276 / TOL SF / JCP

MAY 30 2003

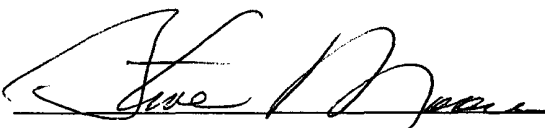
OPERATOR: David H. Arrington Oil & Gas  
WELL/LEASE: Goldstonefly Fed. Com. 12 #1  
COUNTY: Eddy

055-0017

STATE OF NEW MEXICO  
DEVIATION REPORT

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219	3/4
628	3/4
880	1
1,068	1
1,222	1/2
1,550	1/2
2,056	1
2,558	1
3,030	1/2
3,502	1/4
3,976	1 1/4
4,258	1/2
4,760	1
5,261	1
5,762	1 1/2
6,261	2 1/4
6,387	2 1/2
6,544	2 1/4
6,702	2 1/4
7,048	1 1/2
7,518	1 1/2
7,990	1 1/2
8,523	1 1/2

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of May, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

