

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-33289</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-8096</b>
7. Lease Name or Unit Agreement Name <b>TDC STATE SECTION 8</b>
8. Well Number <b>2</b>
9. OGRID Number <b>23032</b>
10. Pool name or Wildcat Millman-Yates-SR-Q-GB-SA, East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**THRESHOLD DEVELOPMENT COMPANY**

3. Address of Operator  
**777 TAYLOR STREET, PENTHOUSE II-D, FORT WORTH, TX 76102**

4. Well Location  
Unit Letter E : 1650 feet from the North line and 990 feet from the West line  
Section 8 Township 19s Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3378' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type            Depth to Groundwater NA Distance from nearest fresh water well + 2 mi Distance from nearest surface water + 2 mi

Pit Liner Thickness:            mil Below-Grade Tank: Volume            bbls; Construction Material           

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:           

OTHER:           

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/04 – MIRU WSU. Unbridle pump jack. Release rods off pump. TOO H w/rods, LD on ground. NU BOPS. Release TA. TOO H w/tubing. LD tubing pump. PU RBP. Set with tbg @ 2,577'. TOO H. PU ArrowSet 1X packer. Set packer, Test RBP to 2,000 psi. Spot 200# sand on RBP. TOO H w/packer. RU lubricator and wireline. Tie into open hole logs with GR strip. Peforate Penrose 2,177' – 2,182', 2,192' – 2,197'. 20 shots total. TIH, Set packer @ 2143'.

9/8/04 – RU Acidizers. Spot 3 bbls 15% IC HCl @ 2,197'. Pick up to 2,143', reverse tbg, set packer. Acidize Penrose w/2,000 gallons 15% Hcl carrying 40 7/8" RCN ball sealers. Breakdown @ 2,000 psi. ballout to 4,102 psi. Swab. SIFN

9/9/04 – Swab, SIFN

9/10/04 – Released packer, circulated casing clean. TOO H. Replaced packer, TIH, set @ 1,518'. ND BOPs. NU wellhead. RDD WSU. SI

RECEIVED

OCT 29 2004

COO-ARTESIA

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Brown TITLE Regulatory Analyst DATE 10/21/04

Type or print name Linda Brown E-mail address: lbrown@thresholddevelopment.com Telephone No. 817-870-1483  
**For State Use Only**

APPROVED BY: FOR RECORDS ONLY TITLE            DATE NOV 07 2004

Conditions of Approval (if any):

THRESHOLD DEVELOPMENT COMPANY  
TDC 8 STATE #2  
SECTION 8-19S-R28E  
EDDY COUNTY, NEW MEXICO

SUNDRY NOTICE CONTINUED:

9/18/04 – 3 frac tanks loaded w/59,300 gals 2% KCL water. MIRU frac equip. Gel tanks, perform QC tests. RU frac lines. Frac Penrose sand w/1,407 bbls 20# borate crosslinked quar gel carrying 123,630 lbs of 16/30 Brady Sand. Flush w/base gel. Flow back on forced closure @ ½ bpm. Closure obtained in 14 minutes @ 668 psi. Shut in wellhead. RD Frac equip. Open well on ¼” choke @ 1 bpm to steel tank. Flow broken gel for 1 hr. Flow back 207 bbls until flow is minimal. RU WSU. SIFW

9/20/04 – Open to tankRU reverse unit. Load tbg. Unseat pkr. TOOH. PU retrieving tool. TIH, wash ~ 100’ sand, retrieve RBP. LD RBP. TIH, wash sand to PBTB @ 3,060’. TOOH, LD excess tbg. SIFN

9/21/04 – Blow down with no fluid. TOOH. Pu tubing pump w/ 6’ perf sub. Run tbg string. ND BOPs. Run rod string Load tbg, long stroke to 400 psi. Hang off. RD WSU. Start pump.

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Linda Brown  
Regulatory Analyst