Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office  District I	Energy, Minerals and Natural Reso	
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONCEDIATION DIVI	WELL API NO. 30-015-33543
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI 1220 South St. Francis D	SION CY
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 🔀 FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875	·	6. State Oil & Gas Lease No.
		OG-784
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well:		8. Well Number
Oil Well 🗵 Gas Well	Other	14
2. Name of Operator		9. OGRID Number
Stephens & Johnson Opera	ting Co.	019958
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2249, Wichita F	alls, TX 76307-2249	Millman Yates-SR-QN-GB-SA, East
4. Well Location		
Unit Letter N :	847 feet from the South	line and feet from the line
Section 13	Township 19s Range	28E NMPM County Eddy
	11. Elevation (Show whether DR, RK 3365' GR 3371	***************************************
Pit or Below-grade Tank Application		
Pit type Depth to Groundwat	er Distance from nearest fresh water w	ell Distance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: Volumeh	bls; Construction Material
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:	CHANGE PLANS COMM  MULTIPLE CASIN COMPLETION CEME	
		etails, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion
		RECEIVED
See Attachment		NOV 0 5 2004
OCC Attachment		998:ARTERIA
		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief. I further certify that any pit or below-
I hereby certify that the information grade tank has been/will be constructed SIGNATURE	or closed according to NMOCD guidelines 🗶 ,	my knowledge and belief. I further certify that any pit or below- general permitor an (attached) alternative OCD-approved plan
grade tank has been/will be constructed	above is true and complete to the best of or closed according to NMOCD guidelines X, a  TITLE  E-mail add	my knowledge and belief. I further certify that any pit or below- general permitor an (attached) alternative OCD-approved plan Petroleum EngineerDATE10-12-04
grade tank has been/will be constructed	or closed according to NMOCD guidelines X, a TITLE E-mail add	my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan received the petroleum Engineer DATE 10-12-04 ress: mkincaid@sjoc.net
grade tank has been/wilh be constructed SIGNATURE	or closed according to NMOCD guidelines X, a TITLE E-mail add	my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan Petroleum Engineer DATE 10-12-04
grade tank has been/will be constructed SIGNATURE  Type or print name William M.  For State Use Only	TITLE E-mail add FOR RECORDS ONLY	my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan ress:    DATE 10-12-04

- Spudded 12 1/4" hole 9:00 AM 9-3-04. Drilled to 324' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/200 sx of cement circulated to surface (circulate 70 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held CK.
- 2. Drilled 7 7/8" hole to 2732'. Ran 63 jts 5 1/2", 15.50#/ft. csg, set @ 2726' KB. Cemented w/700 sx of cement. Plug down @ 12:01 AM 9-10-04. Cement circulated to surface (circulate 95 sx to pit).
- Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2294', 2297', 2301', 2305', 2346', 2353', 2357', 2361', 2365', 2384', 2388', 2392', 2396', 2467', 2471', 2547', 2551', 2555', 2559', 2581', 2585', 2589', 2593', 2597'.
- 4. On 9-14-04 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 9-16-04 sand fraced perforations w/103,500 gals 10 lbs brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.