Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Form C-105

District I 1625 N. French, Hobbs, NM 88240 District II

E-mail address

mkincaid@sjoc.net

OIL CONSERVATION DIVISION 1220 Couth St. Francis Dr.

Revised June 10, 2003

WELL API NO.

30-015-33543

1301 W. Grand Avenue, A	Artesia, NM	88210	O		NSERVAL. O South St.			IN		5.	Indicate T			
District III 1000 Rio Brazos Rd., Azt	ec NM 874	10			nta Fe, NM					Ļ	STATE			
District IV	oc, 1411 674	10		Su	ina 10, 1111	0/50.					State Oil	& Gas Le	ase No	•
1220 S. St. Francis Dr., S.	anta Fe, NM	87505							<del></del>	C	CG-784		000000000000000000000000000000000000000	××××××××××××××××××××××××××××××××××××××
WELL COMPL	ETION	OR REC	COMPL	ETION	N REPORT	AND	LOG							
1a. Type of Well:		г	_ 	·	omrenn.					7.	Lease Name	or Unit Agı	eement l	Name
OIL WELL X	GAS	WELL [	Di	RY 📙	OTHER_			_		E	ast Mill	man Pool	. Unit	Tract 4
b. Type of Completion:					-		REC	EIVE	ΞD	1 .		_		
NEW WORK OVER	$\square$ DEEP	<sub>EN</sub> □ ¦	BACK		ESVR. O	THER				۱۴	910169240	j .		
2. Name of Operator		,					<del>OCT</del>	<b>2 .2</b> 20	04	8.	Well No.	_		
Stephens & John	nson Ope	rating	Co.		<u> </u>	C	189:	AATE	-014		L4	_		
3. Address of Operator										9.	Pool name or	r Wildcat		
P.O. Box 2249	Wichita	Falls,	, Texas	7630	07-2249					<u>N</u>	fillman Ya	ates -SI	?- <b>QN</b> -G	B-SA, East
4. Well Location														
Unit Letter	N :	847 ī	Feet Fron	n The	Sout	h	Line	and _	19	973	Feet Fro	om The	W	est Line
												_		
Section 13			Township			Range				NMP		Eddy		County
	l. Date T.D.		12.		mpl. (Ready t	o Prod.)	13		,		RKB, RT, GF	l, etc.)		. Casinghead
9-3-04	9-9-04			9-17-							371' KB		336	
15. Total Depth		lug Back T	T.D.	1	7. If Multiple Many Zone	Compl. ] es?	How		Interval: ed By	S	Rotary Too		Cable T	ools
2732 ' 19. Producing Interval(s)		2707 '	Fon Potts					Щ			0-2732		ortional S	urvey Made
2294-2597' Lower		-	rop, Bom	JIII, IVALIE	5						120	No. Was Dire	ctional 2	ui vey Made
21. Type Electric and Oth			_							1	22. Was Well			<del> </del>
Dual Laterolog,	•		-Neutr	n Gan	nma Rav						No No	Coroa		
23.	TELLI, D				ORD (Re	ort all	string	s set i	n wel	<u>1)</u>	1.0			· · · · · ·
CASING SIZE	WEIGI	HT LB./FT		DEPT			LE SIZE				ENTING RE	CORD	Al	MOUNT PULLED
8 5/8"	24			314'		12 1/	<b>'4</b> "	_	200	SX (	zirc to s	urface		
5 1/2"	15.50		2	728 '		7 7/			700	sx o	circ to s	urface		
24.	<del></del>	Ī	LINER	RECOF	RD				25	5.	TUBI	NG REC	ORD	
···	OP		оттом		SACKS CE	MENT	SCREE	N	_	IZE	102	DEPTH S		PACKER SET
			_								7			1
26. Perforation record (in	terval, size,	and number	er)				27. A	CID, SF	IOT, F	RAC	TURE, CEI	MENT, SO	DEEZE.	ETC.
								H INTE			AMOUNT A			
One shot at: 22							2294	<u> -2597</u>			3,000 qa	ls 15%	NEFE a	cid
2361, 2365, 2384 2551, 2555, 255						¥/,								e, 20,000# BJ
	2, 2361,	2365,	2303,			TION	l T				LiteProp	125, 5	<u>,000#</u>	LC 16/20 san
28.  Date First Production	T <sub>1</sub>	Production	Method		PRODUC g, gas lift, pun			ma numi	n)		-	Wall Stat	un (Drod	or Shut-in)
9-17-04					g, gas tyt, pan " x 16'	iping - Si	ize ana ij	pe punq	ν)			Produ	•	Or Shut-inj
Date of Test	Hours Tes		Choke		Prod'n For	. (	Oil - Bbl.	·	Gas -	MCF	Water	L	<del></del>	Oil Ratio
9-20-04	24		0210210	020	Test Perio	الد	LO 201.		10		416	Doi:	100	
Flow Tubing	Casing Pre	ssure		lated 24-	Oil - Bbl.	'	Gas -	MCF	ı W	ater -	Bbl.	Oil Grav	ty - API	-(Corr.)
Press.			Hour	Rate	10		1,0		. ا	16		40		
29. Disposition of Gas (	Sold weed for	r fuel war	ntad ata l		10		10		4.	16	Toot Wid	10 Inessed By		<del></del>
-	soia, useu jo	n juei, ven	nieu, eic.)								_			
8014											Mark	·whe		
Sold 30. List Attachments														
30. List Attachments	n Survey	,												
			igwn on t	both side Print		n is true	and co	mplete	to the	best o	of my knowle	edge and l	pelief	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeas	Northeastern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn, "D"		
Γ. Yates		T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Oueen	1704'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	20991	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	26161	T. Simpson	T, Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	Т.		
T. Blinebry		T. Gr. Wash	T. Morrison	Т.		
T. Tubb		T. Delaware Sand	T. Todilto	T.		
T. Drinkard		T. Bone Springs	T. Entrada	Т.		
T. Abo		T.	T. Wingate	T.		
T. Wolfcamp			T. Chinle	T.		
T. Penn		T.	T. Permain	T.		
T. Cisco (Bough C)		T.	T. Penn "A"	T.		
				OIL OR GAS		

No. 1, from	1780'	to	1800'	No. 3, from	SANDS OR ZONES
No. 2, from	2100'	to	2597 '	No. 4, from	to
			IMPOR <sup>-</sup>	TANT WATER SANDS	
Include data on r	ate of water ir	flow and elev	ation to which wa	ater rose in hole.	
No. 1, from			to	feet	
No. 2, from			to	feet	
No. 3. from		•••••	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

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WELL NAME AND NUMBER East	: Millman Unit 4-14	
LOCATION 847' FSL & 1973'	FWL, SE <sup>1</sup> , SW <sup>1</sup> , Section 13, T19S	, R28E, Eddy Co NM
OPERATOR Stephens & Johnson	on Operating, Inc.	
DRILLING CONTRACTOR United	l Drilling, Inc.	
of the drilling contractor	y certifies that he is an author; who drilled the above described obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 491'		· · · · · · · · · · · · · · · · · · ·
1/2° 1014'		
1/2° 1505'		
3/4° 2003'		RECEIVED
1/2° 2524'		OCT 2 2 2004
<del></del>		
		ORD: APTESIA
		OBD: ARTESIA
		QQD:ARTESIA
	Drilling Contractor United D	rilling, fnc.
	Drilling Contractor United D  By: George A	rilling, the.
	By: George A	rilling, the.
Subscribed and sworn to bef	By: George A	rilling, the.  A. C.U.