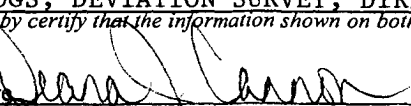


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33476
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		RECEIVED ZONKED STATE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator MARBOB ENERGY CORPORATION		7. Lease Name or Unit Agreement Name NOV 09 2004 ODD ARTESIA
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		8. Well No. 1 9. Pool name or Wildcat CEMETERY; MORROW, SE (GAS)
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 2 Township 21S Range 24E NMPM EDDY County		
10. Date Spudded 8/10/04	11. Date T.D. Reached 8/31/04	12. Date Compl. (Ready to Prod.) 9/16/04
13. Elevations (DF& RKB, RT, GR, etc.) 3863' GL		14. Elev. Casinghead
15. Total Depth 10310'	16. Plug Back T.D. 10215'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0 - 10310'		19. Producing Interval(s), of this completion - Top, Bottom, Name 10092' - 10094' MORROW
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	1403'
5 1/2"	17# & 20#	10306'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9994'	
26. Perforation record (interval, size, and number) 10092' - 10094' (18 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION		
Date First Production 10/22/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
		Well Status (Prod. or Shut-in) PROD
Date of Test 10/24/04	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 0
		Gas - MCF 1128
		Water - Bbl. 62
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY, DIRECTIONAL SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 11/8/04
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9004'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9384'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 356'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1171'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 2161'	T. Entrada	T.
T. Abo	T. MORROW CLSTC 9904'	T. Wingate	T.
T. Wolfcamp 7152'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8403'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

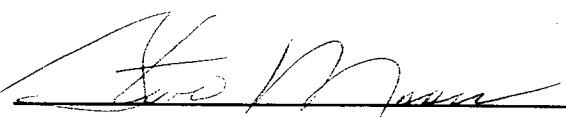
SEP 10 2004

OPERATOR: MARBOB ENERGY
WELL/LEASE: ZONKED STATE #1
COUNTY: EDDY, NM

507-0091

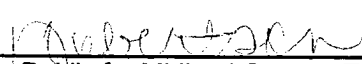
STATE OF NEW MEXICO
DEVIATION REPORT

258	1.00	6,538	1.76
580	0.75	6,632	0.53
790	1.25	6,726	1.14
1,037	0.75	6,821	0.97
1,400	0.50	6,915	0.88
1,679	0.50	7,010	0.88
1,961	0.50	7,104	0.88
2,016	0.35	7,198	0.62
2,140	0.44	7,293	0.79
2,390	0.53	7,387	1.49
2,484	0.70	7,481	1.32
4,459	1.06	7,575	0.62
4,522	1.23	7,669	0.62
4,554	1.23	7,763	1.32
4,648	1.23	7,857	1.76
4,835	1.32	7,951	1.23
4,930	1.58	8,045	1.06
4,961	0.97	8,139	1.14
5,024	0.79	8,234	1.14
5,188	0.88	8,328	0.35
5,213	0.88	8,426	0.26
5,307	1.06	8,516	0.70
5,370	1.14	8,610	0.44
5,597	0.88	8,704	0.44
5,690	0.97	8,798	0.70
5,784	1.23	8,814	0.44
6,068	0.53	9,325	0.75
6,162	0.53	9,835	0.75
6,256	0.79	10,320	1.50
6,351	1.14		
6,444	0.79		

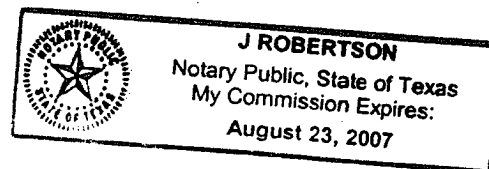
By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 9th day of September, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



PathFinder Energy Services

Survey Report

Page 1
Job No: J-WT-0408-0105
Date: 11/8/2004
Time: 3:14 pm
Wellpath ID: zonkst1
Date Created: 8/14/2004
Last Revision: 8/27/2004

Calculated using the Minimum Curvature Method
Computed using PDS VER2.2.6
Vertical Section Plane: 331.27 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

Marbob Energy
Zonked State #1
Patterson #507
Eddy, Co. NM
Sec. 2 T21S R24E
zonkst1

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist. Dir. (ft) (deg.)	DLS (dg/100ft)
1448.00	0.00	0.00	1448.00	0.00	0.00	0.00N	0.00 E	0.00@ 0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS									
2016.00	0.35	60.09	2016.00	568.00	0.04	0.87N	1.50 E	1.73@ 60.09	0.06
2079.00	0.44	79.34	2078.99	63.00	-0.04	1.01N	1.91 E	2.16@ 62.21	0.25
2140.00	0.44	77.67	2139.99	61.00	-0.17	1.10N	2.37 E	2.61@ 65.10	0.02
2203.00	0.53	113.62	2202.99	63.00	-0.47	1.03N	2.87 E	3.05@ 70.19	0.49
2297.00	0.35	156.34	2296.99	94.00	-1.10	0.60N	3.38 E	3.44@ 80.00	0.38
2390.00	0.53	198.87	2389.99	93.00	-1.68	0.07 S	3.36 E	3.36@ 91.20	0.39
2484.00	0.70	214.52	2483.98	94.00	-2.23	0.95 S	2.89 E	3.05@ 108.27	0.25
2578.00	0.97	236.93	2577.97	94.00	-2.55	1.86 S	1.90 E	2.66@ 134.41	0.45
2672.00	0.26	175.93	2671.97	94.00	-2.80	2.51 S	1.25 E	2.80@ 153.53	0.93
2767.00	0.35	145.35	2766.96	95.00	-3.29	2.96 S	1.43 E	3.29@ 154.24	0.19
2860.00	0.67	106.41	2859.96	93.00	-3.95	3.35 S	2.11 E	3.96@ 147.76	0.49
2954.00	0.88	88.75	2953.95	94.00	-4.68	3.49 S	3.36 E	4.85@ 136.07	0.34
3048.00	0.53	226.74	3047.95	94.00	-5.12	3.77 S	3.77 E	5.33@ 135.04	1.41
3143.00	0.70	232.98	3142.94	95.00	-5.31	4.42 S	2.98 E	5.33@ 146.00	0.19
3237.00	0.88	219.00	3236.93	94.00	-5.67	5.33 S	2.07 E	5.72@ 158.77	0.28
3332.00	0.44	347.67	3331.93	95.00	-5.59	5.54 S	1.53 E	5.75@ 164.53	1.27
3427.00	0.70	1.21	3426.93	95.00	-4.74	4.60 S	1.47 E	4.83@ 162.31	0.31
3521.00	0.70	13.86	3520.92	94.00	-3.82	3.47 S	1.62 E	3.83@ 155.02	0.16
3616.00	0.44	35.13	3615.91	95.00	-3.23	2.61 S	1.97 E	3.27@ 143.00	0.35
3709.00	0.53	42.30	3708.91	93.00	-2.94	2.00 S	2.46 E	3.17@ 129.09	0.12
3803.00	0.70	48.76	3802.90	94.00	-2.67	1.30 S	3.19 E	3.44@ 112.19	0.20
3897.00	0.35	68.27	3896.90	94.00	-2.58	0.81 S	3.88 E	3.97@ 101.84	0.41
3992.00	0.44	94.81	3991.90	95.00	-2.82	0.74 S	4.52 E	4.58@ 99.28	0.21
4084.00	0.44	93.32	4083.90	92.00	-3.20	0.79 S	5.22 E	5.28@ 98.58	0.01
4178.00	0.18	108.43	4177.89	94.00	-3.50	0.86 S	5.72 E	5.79@ 98.50	0.29
4272.00	0.44	197.99	4271.89	94.00	-3.86	1.25 S	5.75 E	5.88@ 102.22	0.50
4365.00	0.88	218.91	4364.89	93.00	-4.37	2.14 S	5.19 E	5.62@ 112.41	0.53
4459.00	1.06	244.31	4458.87	94.00	-4.60	3.08 S	3.96 E	5.01@ 127.90	0.49

PathFinder Energy Services

Survey Report

Page 2

Date: 11/8/2004

Wellpath ID: zonkst1

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist. Dir. (ft) (deg.)	DLS (dg/100ft)
4554.00	1.23	243.70	4553.85	95.00	-4.51	3.91 S	2.25 E	4.51 @ 150.10	0.18
4648.00	1.23	259.34	4647.83	94.00	-4.16	4.55 S	0.35 E	4.56 @ 175.56	0.36
4742.00	1.41	267.69	4741.81	94.00	-3.33	4.78 S	1.79W	5.10 @ 200.57	0.28
4836.00	1.32	327.37	4835.79	94.00	-1.73	3.91 S	3.53W	5.27 @ 222.08	1.45
4930.00	1.58	336.07	4929.76	94.00	0.64	1.82 S	4.64W	4.99 @ 248.62	0.36
5024.00	0.79	6.66	5023.74	94.00	2.46	0.01N	5.09W	5.09 @ 270.12	1.05
5118.00	0.88	357.97	5117.73	94.00	3.63	1.38N	5.04W	5.23 @ 285.26	0.17
5213.00	0.88	340.73	5212.71	95.00	5.00	2.79N	5.31W	6.00 @ 297.75	0.28
5307.00	1.06	333.79	5306.70	94.00	6.58	4.26N	5.93W	7.30 @ 305.65	0.23
5401.00	1.23	325.88	5400.68	94.00	8.46	5.87N	6.88W	9.05 @ 310.46	0.25
5495.00	1.06	325.96	5494.66	94.00	10.33	7.43N	7.94W	10.87 @ 313.10	0.18
5597.00	0.88	335.98	5596.65	102.00	12.05	8.92N	8.78W	12.52 @ 315.46	0.24
5690.00	0.97	346.00	5689.64	93.00	13.52	10.34N	9.26W	13.88 @ 318.14	0.20
5784.00	1.23	320.00	5783.62	94.00	15.28	11.88N	10.10W	15.60 @ 319.63	0.59
5879.00	1.32	309.53	5878.60	95.00	17.29	13.36N	11.60W	17.70 @ 319.03	0.26
5973.00	0.88	315.68	5972.58	94.00	19.00	14.57N	12.94W	19.49 @ 318.38	0.48
6068.00	0.53	357.52	6067.57	95.00	20.09	15.53N	13.47W	20.56 @ 319.06	0.63
6162.00	0.53	314.19	6161.57	94.00	20.90	16.27N	13.80W	21.33 @ 319.68	0.42
6256.00	0.79	299.86	6255.56	94.00	21.87	16.89N	14.68W	22.38 @ 319.01	0.33
6351.00	1.14	296.78	6350.55	95.00	23.20	17.64N	16.09W	23.88 @ 317.64	0.37
6444.00	0.79	178.31	6443.54	93.00	23.40	17.42N	16.89W	24.27 @ 315.88	1.79
6538.00	1.76	179.36	6537.52	94.00	21.55	15.33N	16.86W	22.79 @ 312.28	1.03
6632.00	0.53	183.76	6631.50	94.00	19.91	13.45N	16.87W	21.58 @ 308.56	1.31
6726.00	1.14	218.82	6725.49	94.00	19.18	12.29N	17.49W	21.37 @ 305.10	0.82
6821.00	0.97	213.64	6820.47	95.00	18.45	10.88N	18.52W	21.48 @ 300.43	0.21
6915.00	0.88	209.86	6914.46	94.00	17.70	9.59N	19.32W	21.58 @ 296.40	0.12
7010.00	0.88	227.97	7009.45	95.00	17.15	8.47N	20.23W	21.93 @ 292.73	0.29
7104.00	0.88	229.63	7103.44	94.00	16.84	7.52N	21.32W	22.60 @ 289.44	0.03
7198.00	0.62	239.13	7197.43	94.00	16.68	6.79N	22.30W	23.31 @ 286.94	0.31
7293.00	0.79	312.96	7292.42	95.00	17.28	6.98N	23.22W	24.25 @ 286.72	0.90
7387.00	1.49	326.40	7386.40	94.00	19.11	8.44N	24.37W	25.79 @ 289.09	0.79
7481.00	1.32	15.45	7480.38	94.00	21.11	10.50N	24.76W	26.89 @ 292.97	1.25
7575.00	0.62	54.65	7574.36	94.00	21.94	11.84N	24.06W	26.81 @ 296.20	0.99
7669.00	0.62	57.63	7668.36	94.00	22.03	12.40N	23.21W	26.32 @ 298.11	0.03
7763.00	1.32	43.13	7762.35	94.00	22.40	13.46N	22.04W	25.83 @ 301.42	0.78
7857.00	1.76	54.38	7856.31	94.00	22.91	15.10N	20.13W	25.16 @ 306.87	0.57
7951.00	1.23	86.90	7950.28	94.00	22.65	15.99N	17.95W	24.04 @ 311.70	1.04
8045.00	1.06	51.22	8044.26	94.00	22.37	16.59N	16.26W	23.23 @ 315.57	0.77
8139.00	1.14	107.64	8138.25	94.00	21.84	16.85N	14.70W	22.36 @ 318.91	1.11
8234.00	1.14	131.90	8233.23	95.00	20.26	15.93N	13.09W	20.62 @ 320.59	0.50
8328.00	0.35	131.73	8327.22	94.00	19.11	15.12N	12.18W	19.41 @ 321.14	0.84
8422.00	0.26	102.20	8421.22	94.00	18.70	14.88N	11.76W	18.97 @ 321.69	0.19
8516.00	0.70	89.36	8515.22	94.00	18.29	14.84N	10.98W	18.46 @ 323.52	0.48

PathFinder Energy Services

Survey Report

Page 3
Date: 11/8/2004
Wellpath ID: zonkst1

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets		Closure Dist. Dir. (ft) (deg.)	DLS (dg/100ft)
8610.00	0.44	103.34	8609.21	94.00	17.78	14.77N	10.05W	17.86 @ 325.76	0.31
8704.00	0.44	97.54	8703.21	94.00	17.32	14.64N	9.34W	17.36 @ 327.45	0.05
8798.00	0.70	106.24	8797.20	94.00	16.70	14.43N	8.43W	16.71 @ 329.70	0.29
STRAIGHT LINE PROJECTION TO BIT									
8851.00	0.70	106.24	8850.20	53.00	16.25	14.25N	7.81W	16.25 @ 331.27	0.00