Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY	NOTICES AND REI	PORTS ON W	ELLS	NMNM				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other								
					8. Well Name and No. PATON FEDERAL B			
2. Name of Operator Pecos Production Company				9. API We		<u> </u>		
3a Address 400 W. Illinois, Ste 1070, Midland, TX 79701  3b. Phone No. (include area code) 432-620-8480				30-015-		<del></del>		
4. Location of Well (Footage, Sec.,		CEIVED	10. Field and Pool, or Exploratory Area SHUGART; BONE SPRING, NORTH					
1980' FSL & 1980' FWL, Sec		T 2 0 2004	11. County of	or Parish, State				
		-AFILESIA	EDDY CO, NM					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	TRE OF NOTICE, R	EPORT, OR	OTHER DA	TA	_	
TYPE OF SUBMISSION		T	YPE OF ACTION					
✓ Notice of Intent	Acidize Deepen Production (Start/Respice of Intent Alter Casing Fracture Treat Reclamation				Resume) Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete		Other AD			
Final Abandonment Notice	Plug and Abandon Plug Back				ONE SPRING			
Convert to Injection Plug			ick Water Disposal		PERFS			
testing has been completed. Fit determined that the site is ready  1. MIRU. POOH w/rods fill @ 8600°.  2. Perforate 1st BS Sand (3. TIH w/5 1/2" RBP & trup to 7350°, pickle tbg w/3  4. Acidize perfs 7462 - 756  5. Swab back load & test.  6. Release pkr & TOOH.  Super DC.  7. Flow back load & test.	volved operations. If the operation nal Abandonment Notices shall be of for final inspection.)  & pmp, LD same. Run paraf  @ 7462', 64', 66', 68', 70', 96'; reating pkr on 2 7/8" tbg. Hyd 100 gal 15% HCl & set pkr. B 58' w/2000 gal 7 1/2% HCl. U  RU csg saver & Frac BS Sanassy to 7000'. Run rods & pm	filed only after all requifin knife & swab cup, 98', 7500', 02', 04', iro test to 7000 psi. Streak perfs dwn w/Kt se 42 Balls dropped d perfs w/approx 57,	in 2 7/8" tbg. Release 06', 08', 10', 12', 56', 5 Set RBP @ 7700' & tes Cl wtr. Swab back tbg in groups of 5 to divert	TAC, Tag Pl 88', 60', 62', 6 ti to 2500 psi. volume.	n completed, and BTD & TOOH 4', 66', 68', tot Load hole w/	I the operator has  I. Last reported tal 2143" hole 2 % KCl wtr, pi	d es. ick	
9. After test on Upper BS Sand, pull RBP. Place all zones on production.								
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct							
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			ENGR ASST.					
Signature Z	Signature / Ora Sau Date							
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE				
A personal by			Title	l r	Date	7		
Approved by Conditions of approval, if any, are	attached. Approval of this notice	does not warrant or	Tiele	1				
certify that the applicant holds legal or equitable title to those rights in the subject lea			Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.