

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <span style="float: right;">30-015-33158</span>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <span style="float: right;">BO-7244</span>																																										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																												
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <div style="text-align: center;">NMBP STATE</div>																																										
2. Name of Operator <div style="text-align: center;">NOV 15 2004</div> MARBOB ENERGY CORPORATION		8. Well No. <div style="text-align: center;">1</div>																																										
3. Address of Operator <div style="text-align: center;">NOV 15 2004</div> PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat RED LAKE; ON GRBG SAN ANDRES																																										
4. Well Location  Unit Letter <u>L</u> : <u>2185</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line  Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County																																												
10. Date Spudded <u>6/21/04</u>	11. Date T.D. Reached <u>6/30/04</u>	12. Date Compl. (Ready to Prod.) <u>11/9/04</u>																																										
13. Elevations (DF& RKB, RT, GR, etc.) <u>3549' GL</u>		14. Elev. Casinghead																																										
15. Total Depth <u>3950'</u>	16. Plug Back T.D. <u>3100'</u>	17. If Multiple Compl. How Many Zones? _____																																										
18. Intervals Drilled By <u>0 - 3950'</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2039' - 2956' SAN ANDRES</u>																																										
20. Was Directional Survey Made <div style="text-align: center;">NO</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">NONE</div>																																										
22. Was Well Cored <div style="text-align: center;">NO</div>		23. EXISTING CASING RECORD (Report all strings set in well)																																										
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Date First Production <u>11/10/04</u>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <div style="text-align: center;">PUMPING</div>		Well Status ( <i>Prod. or Shut-in</i> ) <div style="text-align: center;">PROD</div>																																									
Date of Test <u>11/11/04</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n For Test Period _____																																									
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____	Oil - Bbl. _____																																									
Gas - MCF <u>41</u>		Water - Bbl. <u>65</u>																																										
Gas - Oil Ratio <u>268</u>		Oil Gravity - API - ( <i>Corr.</i> ) _____																																										
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <div style="text-align: center;">SOLD</div>			Test Witnessed By <div style="text-align: center;">LENDELL HAWKINS</div>																																									
30. List Attachments <div style="text-align: center;">NONE</div>																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature		Printed Name <u>DIANA J. CANNON</u> Title <u>PRODUCTION ANALYST</u> Date <u>11/11/04</u>																																										
E-mail Address <u>PRODUCTION@MARBOB.COM</u>																																												