State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

District 11

District III

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

istrict IV											AMENDED REPORT	
040 South Pacheco, Santa REQUE			OWAB	LE AND A	UTHO	RIZA	TIO	N TO	TRA	NSPOF	RT	
Operator Name and Address						² OGRID Number						
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500						6137 3 Reason for Filing Code						
	na City, O							7104501		NW		
API Number 30-015-33238 Alacran H:115					Toku					Peol Code		
Property Code	Property Na											
33431		Kurland 6 Fed				leral 2						
Surface Loc		In .	Iv .v.	le e e	N. 4.60	.1. 7	lr	C	E	est Line		
I or lot no. Section To	wnship 21S	Range 27E	Lot.Idn	Feet from the 3000	North/Sou	ith Line rth	reet	from the 610		est Line East	County Eddy	
" Bottom Hol		ion	· · · · · · · · ·						-1			
or lot no. Section To	wnship	Range	Lot.Idn	Feet from the	North/Sou	outh Line Feet from the		East/West Line		County		
Lse Code 13 Producing	Lse Code 13 Producing Method Co		Gas Conn	nnection Date 15 C-129 Pe		mit Numl	Number 16 C-129		Effective	Date	C-129 Expiration Date	
F	F			/2004								
I. Oil and Gas	Transp							Lac	,			
Transporter OGRID		¹⁹ Transporter Name and Address			, "	²⁰ POD		" O/G		POD ULSTR Location and Description		
9171		Duke				G		†				
			PO Box	50020 79710-0020			;					
		Miuia										
138648	- 1		BP Am PO Box		1			0				
Signature of the		Tulsa, OK 74102				1			RECEIVED			
	<u> </u>									·		
									_		AUG 1 8 2004	
											OCD:ARTES	
		•										
V. Produced W	ator.									·		
POD 33 POD	ater	· · · ·			POD ULS	TR Loca	tion an	d Descript	ion	,		
. Well Complet	ion Dat	a	27 TD		28 DD7			29 D. C.			O DITC DC MC	
Spud Date	26 Ready Da	ate	" TD	1,400'	²⁸ PBT			²⁹ Perfora 10388-1			DHC, DC, MC	
Spud Date 2/22/2004 31 Hole Size	tion Dat 26 Ready Da 6/29/20	ate 004	1: ² Casing &	Tubing Size	²⁸ PBT 11,3	43'	³ Dept	10388-1 h Set		34 §	acks Cement	
Spud Date 2/22/2004 ³¹ Hole Size 17 1/2	26 Ready Da	ate 004	11 ² Casing & 13 3/	Tubing Size /8 H40		43'	505	10388-1 h Set		915 sx	acks Cement CI C, circ 2 bbls	
Spud Date 2/22/2004 31 Hole Size	26 Ready Da	ate 004	11 ² Casing & 13 3/9 5/	Tubing Size		43'		10388-1 h Set 5		915 sx 1485 s:	acks Cement	
Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125	²⁶ Ready Da 6/29/2	ate 004	11 ² Casing & 13 3/ 9 5/ 7 H	Tubing Size /8 H40 8 J55		43'	505 248	10388-1 h Set 5 9		915 sx 1485 s	Sacks Cement CI C, circ 2 bbls x Cl C, circ 2 bbls	
Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125 I. Well Test Da	²⁶ Ready Da 6/29/2	od4 3	11 2 2 Casing & 13 3/ 9 5/ 7 1 4 1/2	Tubing Size '8 H40 8 J55 P110 P110	11,3	43'	505 248 1077 1139	10388-1 h Set 5 9 70	0398	915 sx 1485 s:	Sacks Cement C CI C, circ 2 bbls X CI C, circ 2 bbls 915 sx CI H sx CI H, circ 47	
Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125	²⁸ Ready Da 6/29/2	Delivery Da 6/29/200	13 3/ 9 5/ 7 H 4 1/2	Tubing Size 8 H40 8 J55 2 110 2 P110 37 Test Date 7/15/200-	11,3	43'	505 248 1077 1139	10388-1 h Set 5 9 70	0398	915 sx 1485 s: 150	Sacks Cement CI C, circ 2 bbls CI C, circ 2 bbls S15 sx CI H	
Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125 I. Well Test Da 35 Date New Oil 6/29/2004 41 Choke Size	²⁸ Ready Da 6/29/2	Delivery D: 6/29/200	13 3/ 9 5/ 7 H 4 1/2	Tubing Size 8 H40 8 J55 2 110 2 P110 37 Test Date 7/15/2004 4 Water	11,3	Test Let 24 4 Gz	505 248 1077 1139 ngth	10388-1 h Set 5 9 70	0398	915 sx 1485 s 150	Cacks Cement C CI C, circ 2 bbls CI C, circ 2 bbls P15 sx CI H sx CI H, circ 47 Csg. Pressure 200 Test Method	
Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125 I. Well Test Da 35 Date New Oil 6/29/2004 41 Choke Size 12	²⁸ Ready Da 6/29/2	Delivery D. 6/29/200	13 3/ 9 5/ 7 H 4 1/2	Tubing Size 8 H40 8 J55 2110 2 P110 37 Test Date 7/15/200- 43 Water 0	11,3	43' Test Let 24 " Gr 591	505 248 1077 1139 nigth	10388-1 h Set 5 9 70 08	* Tbg. P	915 sx 1485 s: 150	Cl C, circ 2 bbls P15 sx Cl H sx Cl H, circ 47 Csg. Pressure 200 Test Method F	
2 Spud Date 2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125 I. Well Test Da 35 Date New Oil 6/29/2004 41 Choke Size 12 hereby certify that the rule thand that the information	²⁸ Ready Da 6/29/20 6/29/20 Ata 38 Gas I	Delivery D. 6/29/200 October 3 Conservation	13 3/ 9 5/ 7 1 4 1/2 ate	Tubing Size /8 H40 8 J55 P110 P110 37 Test Date	11,3	43' Test Let 24 " Gr 591	505 248 1077 1139 nigth	10388-1 h Set 5 9 70 08	* Tbg. P	915 sx 1485 s: 150	Cl C, circ 2 bbls P15 sx Cl H sx Cl H, circ 47 Csg. Pressure 200 Test Method F	
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P Spud Date 2/22/2004 P Hole Size 17 1/2 12 1/4 8 3/4 6.125 I. Well Test Da Date New Oil 6/29/2004 Choke Size 12 hereby certify that the rule thand that the information owledge and belief mature:	²⁸ Ready Da 6/29/20 6/29/20 Ata 38 Gas I	Delivery D. 6/29/200 Oil 3 Conservatie e is true an	13 3/ 9 5/ 7 1 4 1/2 ate	Tubing Size /8 H40 8 J55 P110 P110 37 Test Date	11,3	Test Let 24 " Ga 591	505 248 1077 1139 nigth	10388-1 h Set 5 9 70 08	0398 Tbg. P 100 4 A	915 sx 915 sx 1485 s: 150 ressure	Cl C, circ 2 bbls Cl C, circ 2 bbls Cl C, circ 2 bbls St Cl H, circ 47 Csg. Pressure 200 Test Method F	
2/22/2004 31 Hole Size 17 1/2 12 1/4 8 3/4 6.125 1. Well Test Da 35 Date New Oil 6/29/2004 41 Choke Size 12 thereby certify that the rule the and that the information owledge and belief gnature: inted Name:	Ready Da 6/29/20 Ata 36 Gas I Gas of the Oil In given abov Linda Guegulatory	Delivery Del	13 3/ 9 5/ 7 1 4 1/2 ate 4	Tubing Size /8 H40 8 J55 P110 P110 37 Test Date	11,3	Test Let 24 " Gz 591 O	505 248 1077 1139 nigth	10388-1 h Set 5 9 70 08	0398 Tbg. P 100 4 A	915 sx 1485 s: 150 ressure	Sacks Cement CCI C, circ 2 bbls X CI C, circ 2 bbls 915 sx CI H sx CI H, circ 47 Csg. Pressure 200 Test Method F	

Printed Name

Title

Date