Submit 3 Copies 10 Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-015-33409		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr			5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. 17thicks Dr. Santa Fe, NM 87505			6. State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED				7. Lease Name or Unit Agreement Name COATS COM		
1. Type of Well: Oil Well Gas Well X Other				8. Well Number 1		
2. Name of Operator GREAT WESTERN DRILLING COMPANY OPERATOR				9. OGRID Number 009338		
3. Address of Operator P.O. BOX 1659 MIDLAND, TX 79702				10. Pool name or Wildcat ATOKA; PENN (GAS)		
4. Well Location Unit Letter A: 990 feet from the NORTH line and 990 feet from the EAST line						
Unit Letter A Section 19	Township 18-9		line and nge 26-E	NMPM	m the <u>EAST</u> line CountyEDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,445' GR						
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mi				nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF II PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [CHANGE PLANS		SUBS REMEDIAL WORK COMMENCE DRING CASING/CEMENT	LING OPNS. 🗵	PORT OF: ALTERING CASING D PAND A D	
OTHER:			OTHER:8 5/8" CA	SING		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
08/06/04 Drilling @ 1310'. Run 31 jts. of 8 5/8" 24# J-55 casing to 1310' KBM w/guide shoe & flow collar w/12 centralizer 1-1/2 on shoe jt. on 2nd collar, then every 3rd collar. RU Halliburton & cement with lead/400 sx interfill C with ½ pps cello flake. Tail/200 sx class C w/2% CaCl. Had no returns. Plug down 12 noon. Artesia OCD called Sam Roberts in Midland office, said we would have to circ. cement to surface and run temp survey after 7 hr. RU Pro Well Testing, run temp. survey. Found TOC @ 632'. OCD said run 1" & cement. Ran 1" to 564', 39' below surface casing, 68' above TOC. RU Halliburton. Pump 25 sx premium plus w/3% CaCl 2 hrs. WOC. No plug. Pump 25 sx Premium Plus w/3% CaCl 2 hrs. WOC. No plug. Pump 25 sx Premium Plus w/3% CaCl 2 hrs. WOC. No plug. Pump 45 sx Premium Plus w/3% CaCl @ 550' 2 hrs. WOC. No plug. Pump 50 sx Premium Plus w/3% CaCl. WOC. The last two plugs looked like had some build up on Halliburton chart. 08/07/04 Tag cement plug @ 457'. TIH w/1" to 439'. Mix & pump 50 sx Premium Plus cement. Circ cement out top of 13 3/8" casing. Pull out hole w/1". ND BOP, set 8 5/8" slips. NU B section, BOP, Hydrill. Test Hydrill to 500 PSI. Test blind & pipe rams to 1000 PSI. Test casing to 1,000#, held OK.						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Clan Robert			ROLEUM ENGIN		DATE 11/01/2004	
Type or print name ALAN ROBER For State Use Only	•	E-mail add	dress:	Те	lephone No. (432)682-5241	
F(or records only				NOV 2 2 2004	
APPROVED BY: Conditions of Approval (if any):	T	TTLE		The made or strate of the second of the seco	DATE	