## Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist, 2

UNITED STATES 301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGAMESIA, NM 88210

FORM APPROVED OMB No. 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007 5. Lease Serial No. NINA GGGOE

abandoned well. Use Form 3160-3 (APD) for such proposals.									6. If Indian, Allottee or Tribe Name				
									7 If Unit o	r CA/Agroor	nont Name	e and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side									7. II Onice	i CA/Agreer	nent, Ivani	e and/o/ No.	
I. Type of Well  Gas Well Other			OCT 2 9 2004				8. Well Name and No.						
	Cirveir Cas Weil Cas				OCD-ARTESIA								
2. Name of Operator  Valor Petroloum Corporation										Blackwater ADF Federal #1			
Yates Petroleum Corporation  3a. Address 3b. Phone No. (include area code)									30-005				
105 S. 4t		505-748-1471				10. Field and Pool, or Exploratory Area							
4. Location of W						⊣	ater Abo		, ,				
										y or Parish,	State		
1980'FSL & 660'FWL of Section 4-T9S-R22E (Unit L, NWSW)									Chaves County, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												1	
TYPE OF SUBMISSION TYPE OF ACTION													
Acidize Deepen Production (Start/Resume) V										Water Sl	nut-Off		
Notice of Intent			Alter Casing	Fracture Treat			Reclamation		, ,		Well Integrity		
			Casing Repair	New Constructi		ion					X Other Perforate		
X Subsequent Report			= '				Recomplete		c				
<u></u>			Change Plans	Plug and Aband		don	Temporarily Aban		y Abandon		and s	stimulate	
Final Abandonment Notice Convert to Injection					Plug Back Water Di			Water Disp	osal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9/21/04 Set CIBP at 3310' with 35' cement. Perforate Abo 2887'-2901', 2907'-2915', 2926'-2930', 2946'-2959' for a total of 8642" holes.  9/22/04 Acidize Abo with 2000g 7-1/2% IC HCL and balls.  10/4/04 Frac Abo with 30# linear gelled 7% KCL water carrying 150,000# 16/30 Brady sand and 1000g 7-1/2% HCL ahead of pad. Set composite plug at 2850'. Perforate Abo 2582'-2598', 2602'-2620', 2656'-2662', 2672'-2679', 2740'-2750' and 2758'-2764'. Frac Abo with 30# linear gelled 7% KCL water carrying 150,000# 16/30 Brady sand and 2000g 7-1/2% HCL ahead of pad.  10/11/04 Drilled out plug at 2850'. Pushed plug to 3140'. Circulated Clean. ACCEPTED FOR RECORD Swabbing and flow testing well.													
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<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>							6	1			0	Fri	
Tina Huerta					Title Regulatory Compli				ance Su	pervisor	II a		
Signature		Date October 19, 2004						10: 2	<u> 8</u>				
	J		THIS SPACE FO	OR FEDE	RAL OR ST	ATE C	FFICE	USE		<del></del>	<u> </u>		
Approved by						Title				Date	Date		
certify that the which would ent	oproval, if any, are attac applicant holds legal or attle the applicant to cond	equitable titl uct operation	le to those rights in the ns thereon.			Office							