Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District-I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63600
District III	1220 South S	· · · ·	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & Gas Lease 140.
87505 SUNDRY NOTIC	CES AND REPORTS ON V	VFIIS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Wante of Onte Agreement Wante
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Selden BDN Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator		RECEIVED	9. OGRID Number
Yates Petroleum Corporation	on	·	025575
3. Address of Operator		NOV 0 4 2004	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, N	M 88210	OOD:ARTESIA	Undesignated Precambrian
4. Well Location Unit Letter H: 1650 feet from the North line and 660 feet from the East line			
Section 35	Township 9S		NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT	I JOB
OTHER:		OTHER: Spud, st	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
10/27/04 - Spudded 26" hole at 4:45 PM. Set 40' of 20" conductor and cemented to surface.			
10/29/04 - Resumed drilling at 11:30 PM.			
10/30/04 – Set 11-3/4" 42# H-40 ST&C 8rd casing at 909'. Cemented with 200 sx RFC (yld 1.6, wt 14.2) and 700 sx 35:65:6 (P/C) + additives (yld 2.1, wt 12.6). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. WOC 19			
hrs. Tested casing to 600 psi for 30 mins. Reduced hole to 7-7/8" and resumed drilling.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Jina Lue	TITLE Regulate	ry Compliance Supervisor	DATE <u>November 2, 2004</u>
Type or print name <u>Tina Huert</u>		dress: <u>tinah@ypcnm.co</u>	
For State Use Only			NOV 0 5 2004
APPROVED BY:	r records only	TLE	DATE
Conditions of Approval (if any):			