

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

c. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

d. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-228-8209

e. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

990 FNL 990 FEL

At top prod. Interval reported below

At total Depth

4. Date Spudded

7/9/2004

15. Date T.D. Reached

7/15/2004

16. Date Completed

7/30/2004

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3,495

TVD

19. Plug Back T.D.: MD

3450

TVI

20. Depth Bridge Plug Set: MD

MD

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

3580

## PEX-HALS-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	347		250 sx Cl C, circ 86		0	
7 7/8	5 1/2 J55	15.5	0	3495		858 sx Cl C, circ 121 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorietta Yeso	2981	3337	2981-3337	0.4	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2981-3337	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,800# 20/40 brn sn & tail w/ 21000# Super LC 16/30.

RECEIVED

NOV 19 2004

OCC-ARTESIA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/5/2004	8/30/2004	24	→	44	60	449			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	44	60	449	1,364		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	342
				Queen	868
				Grayburg	1320
				San Andres	1593
				Glorietta	2976
				Yeso	3080

Additional remarks (include plugging procedure):

17/23/04 Test csg to 3000 psi—Held OK. Perf Yeso 2981-3337 w/ 40 holes. RD wireline.

17/24/04 TIH w/ tbg &amp; packer. Set packer @ 2897'.

17/27/04 Acidize 2981-3337 w/ 85,000 gals Aqua Frac 1000 &amp; 90800# Brn 20/40 sn &amp; tail w/ 21000# Super LC 16/30.

17/30/04 Rih w/ tbg, pump &amp; rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

11/15/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcom 3A Federal No. 21  
LOCATION 990' FNL & 990' FEL, Section 3, T27E, R18S, Eddy Co. NM  
OPERATOR Devon Energy Company, L.P.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 304'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 512'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1013'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1486'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2021'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2528'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3033'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho  
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 21<sup>st</sup> day of July,  
2004.

Carlue Martin  
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico  
County State