Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-33412 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Esperanza 4
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number 004
Name of Operator Chesapeake Operating, Inc.		NOV 1 5 2004	9. OGRID Number 147179
3. Address of Operator P. O. Box	11050 TX 79702-8050	GRU:ARTESIA	10. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960
4. Well Location			
Unit Letter N: 660 feet from the South line and 1530 feet from the West line			
Section 4	Township 22S		NMPM CountyEddy
3134 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: OTHER:Acid/Frac X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9-30-04 PU RIH w/CBP set @ 11,475'. bail 1 sx cmt on top of plug. RIH w/perforating guns, perforate Upper Morrow "A" 11,410 - 11,430' @ 4 spf.			
10-01-04 Pump 1,700 gals 7.5% HCL @ 5 BPM @ 41# + 100 BS. Flush w/2856 gals 7% KCL - swab. 10-12-04 Pump 200 sx Cl H w/44.8 bbls 2% KCL @ 5 BPM @ 485#, flush lines, pump and displace w/66.5 bbls 2% KCL @ 3.2			
BPM @ 3500#. POOH w/tbg. 10-13-04 Drill on cmt retainer, push retainer down 5'. Open well, RIH w/ 4 5/8" bit, 6 3 1/2" DCs and 357 jts. tbg. tag cmt retainer			
@ 11,352'. RU power swivel, power head broke down, wait on swivel, RU 2nd swivel, break circ., crill 9on cmt retainer, push retainer down 5', start work, spudding and drlg.			
10-14-04 continue drlg retainer and cmt, fell out of cmt @ 11,453'. Circ hole clean, test dqueeze to 1000#, OK. RIH tag cmt @ 11,			
463', drill cmt and CP @ 11,498', RIH w/3 jts. tag cmt @ 11,532', drill cmt and CP @ 11,560', circ gas out, RIH, tag CIBP @ 11,			
750', circ hole clean. POOH w/tbg. 10-15-04 RIH w/ 2 7/8" tbg and set pkr @ 11,417'. test pkr to 1000#. OK. Swabbing.			
10-16-04 Began testing well.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will-be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Drendo	()00	Regulatory Analyst	DATE 01/11/2004
Type or print name Brenda Coffman For State Use Only	E-ma	il address:bcoffman@cl	nkenergy.com Telephone No. (432)685-4310
APPROVED BY: FOR	RECORDS ONLY TITLE	3	DATNOV 1 8 2004

Conditions of Approval (if any):