UL I Sec. 31 T26S R23E 1.760'FSL & 990'FEL

## N.M. Oil Cons. DIV-Disk. 2

APPROVED a. 1004-0137 March 31, 2007

11. County or Parish, State

**Eddy County, NM** 

om 3100-5 April 2004) DEPARTMENT OF THE	Nterior Grand Avenu	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REP  Do not use this form for proposals to	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE- Other instr	7. If Unit or CA/Agreement, Name and/or No. 34251	
1. Type of Well Gas Well Other	NOV 1 9 2004	8. Well Name and No.
2. Name of Operator Nadel and Gussman Permian, LLC		Rowdy Federal #1  9. API Well No.
3a. Address 601 N. Marienfeld Suite 508 Midland, TX 79701	3b. Phone No. (include area code) 432-682-4429	30-015-33595  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Chester	

12, CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize After Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other 9 5/8" Casing & Test		
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Casary of 16st		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/04 RU casing crew and ran 9 5/8" 36# casing. NU cement head and pump 100 sks of RFC w/ 3# per sk D24, 1/4 D29, yd 1.6 @ 14.2 ppg -800 sks of 50/50 poz w/ 10% D20, 2% S1 5# per sk D24, 1/4 # per sk D29, 2% D46 yd 2.43 @ 11.8 ppg 345 sks of "C", w/ ¼# per sk D29, 1% S1 yd 1.33 @ 14.8 ppg. Pług down @ 7:30pm no flow back. WOC 18 hrs. (Circ. 200 sks to surface.)

11/11/04 WOC 18 hrs. Finish welding & testing esg. Test OK. NU BOP stack and choke manifold. Install Swaco choke and centrifuge test choke, BOP, Kelly valves and TTW valve. Test casing to 1000# for 30 mins. Test OK.

			ACC	DEPTED FOR RECORD			
				NOV 1 6 2004			
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Josh Fernau	Title	Staff Engineer		LES BABYAK PETROLEUM ENGINEER			
Signature A Form	Date		11/12/2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	1	Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter.	y person	knowingly and willfu	lly to make to a	any department or agency of the United			