



APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. NM-063621-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Samson Resources		7. If Unit or CA Agreement, Name and No. 20944 24413
3a. Address Samson Plaza—Two W. 2nd St. Tulsa, OK 74103	3b. Phone No. (include area code) (918) 591-1531 1939 Blvd	8. Lease Name and Well No. Sand Tank 17 Federal Com #1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2310' FNL & 660' FEL At proposed prod. zone same Ut. H Secretary's Potash		9. API Well No. 30-015-29623
14. Distance in miles and direction from nearest town or post office* 7 miles southwest of Loco Hills, NM		10. Field and Pool, or Exploratory Sand Tank Morrow
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 17-T18S-R30E
16. No. of Acres in lease 640		12. County or Parish Eddy
17. Spacing Unit dedicated to this well 320		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A		20. BLM/BIA Bond No. on file NM-2037
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3501' GL		22. Approximate date work will start* September 1, 2004
23. Estimated duration 6 weeks		RECEIVED NOV 04 2004 OFFICE OF THE ATTORNEY GENERAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>George R. Smith</i>	Name (Printed/Typed) George R. Smith	Date 7/28/04
Title Agent for Samson Resources		
Approved by (Signature) <i>/s/ Linda S. C. Rundell</i>	Name (Printed/Typed) Linda S. C. Rundell	Date NOV 01 2004
Title STATE DIRECTOR		
Office NM STATE OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Lease Responsibility Statement: Samson Resources Co. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

GRS
George R. Smith, agent

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

NSL

Captain Controlled Water Basin

SURFACE CASING IN PLACE

DISTRICT IP. O. Box 1980
Hobbs, NM 88241-1980State of New Mexico
Encl Minerals, and Natural Resources Department

Form 0-132

Revised 02-10-94

Instructions on back

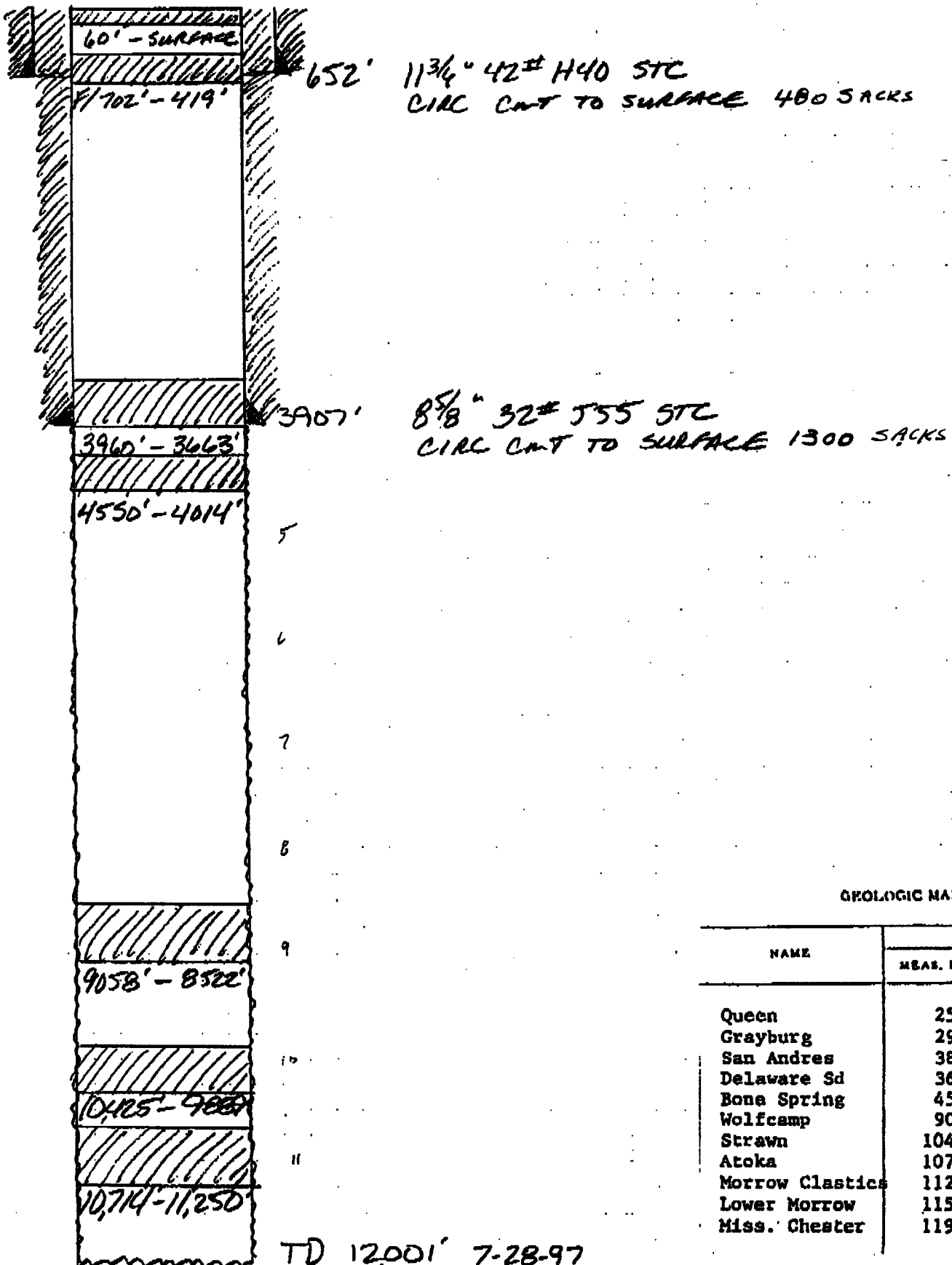
DISTRICT IIP. O. Drawer CD
Artesia, NM 88211-0719**OIL CONSERVATION DIVISION**P. O. Box 2088
Santa Fe, New Mexico 87504-2088Submit to the Appropriate
District Office
State License - 4 copies
Fee License - 3 copies☐ AMENDED REPORT**DISTRICT III**1000 Rio Brazos Rd.
Aztec, NM 87410**DISTRICT IV**P. O. Box 2088
Santa Fe, NM 87507-2088**WELL LOCATION AND ACREAGE DEDICATION PLAT**

* API Number		* Pool Code 84872/84874		* Pool Name Sand Tank Morrow/Strawn					
* Property Code 7377		* Property Name SANDTANK '17' FEDERAL COM						* Well Number 1	
* OGRID No. 20165		* Operator Name (New) Samson Resources (Orig) ENRON OIL & GAS COMPANY						* Elevation 3501'	
** SURFACE LOCATION									
UL or lot no. II	Section 17	Township 18 SOUTH	Range 30 EAST, N.M.P.M.	Lot 1da	Feet from the 2310'	North/South line NORTH	Feet from the 660'	East/West line EAST	County EDDY
** BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot 1da	Feet from the	North/South line	Feet from the	East/West line	County
** Dedicated Acres E/2 320		** Joint or Infill		** Consolidation Code		** Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Signature <i>Betty Gilden</i>	
	Printed Name Betty Gilden	
	Title Regulatory Analyst	
	Date 3/26/97	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey MARCH 3, 1997	
	Signature and Seal of Professional Surveyor <i>Roger M. Robbins</i>	
	Certificate No. ROGER M. ROBBINS P.S. #12126	
	JOB #50444-2 / 73 NW / JSJ	

Sec 17, T18S, R30E
2310' FNL & 660 FEL



APPLICATION FOR DRILLING

SAMSON RESOURCES CO.
Sand Tank 17 Federal Com., Well No. 1 (Re-entry)
2310' FNL & 660' FEL, Sec. 17-T18S-R30E
Eddy County, New Mexico
Lease No.: NM-063621-A
(Development Well Re-entry)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Samson Resources Co. submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geologic markers are as follows:

Queen	2,503'	Strawn	10,435'
Grayburg	2,940'	Atoka	10,713'
San Andres	3,842'	Morrow Clastics	11,250'
Delaware Sand	3,663'	Lower Morrow	11,537'
Bone Spring	4,560'	Mississippi Chester	11,920'
Wolfcamp	9,058'	T.D.	12,001'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:
Water: Surface water between 100' - 300'.
Oil: Possible in the Delaware
Gas: Possible in the Morrow below 11,250'.

4. Proposed Casing Program:

HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
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The following casing currently exists in the hole:

14 3/4"	11 3/4"	42.0#	H-40	ST&C	0" - 652'	Circ. 480 sx.
11"	8 5/8"	32.0#	J-55	ST&C	0' - 3,907'	Circ. 1520 sx

After drilling cement plugs to T.D. will install the following:

7 7/8"	5 1/2"	17.0#	P-110	LT&C	0' - 12,001'	735 sx , TOC 7,500'
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5. Minimum Specifications for Pressure Control Equipment:

A 11" 5000 psi WP Shaffer, LWS Double Gate BOP will be installed on the 13 3/8" and operated as a 3000 psi system. The casing and BOP will be tested as per Onshore Oil & Gas Order #2. Casing and BOP will be tested before drilling out with the 7 7/8".

6. MUD PROGRAM:	MUD WEIGHT	VIS.	W/L CONTROL
0' - 12,000': Brine mud w/polymer:	10.0 - 11.0 ppg	32 - 36	W/L control <12cc @10,000'

7. Auxiliary Equipment: Blowout Preventer, flow sensors and stabbing valve.

SAMSON RESOURCES CO.

Sand Tank 17 Federal Com., Well No. 1 (Re-entry)

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8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless conditions warrant.

Logging: 3,907' to T.D.: None unless warranted. Will use old original logs.

Coring: Rotary sidewall if dictated by logs.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 5280 psi and surface pressure of 2640 psi with a temperature of 180°.
10. H_2S : None expected. None in existing wells in close vicinity, but the Mud Log Unit will be cautioned to use a gas trap to detect H_2S and if any is detected the mud weight will be increased along with H_2S inhibitors sufficient to control the gas.
11. Anticipated starting date: September 15, 2004.
Anticipated completion of drilling operations: Approximately 4 weeks.

MULTI POINT SURFACE USE AND OPERATIONS PLAN

SAMSON RESOURCES

Sand Tank 17 Federal Com., Well No. 1 (re-entry)

2310' FNL & 660' FEL, Sec. 17-R18S-R30E

Eddy County, New Mexico

Lease No.: LC-063621-A

(Development Well Re-entry)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a USGS/BLM Topo map showing the location of the proposed well as staked. The well site location is approximately 7.4 road miles southwest of Loco Hills, New Mexico. Traveling southwest from Loco Hills there will be approximately 3.0 miles of paved highway and 4.4 miles of gravel county and oilfield roads.
- B. Directions: Travel east from Artesia, NM on U.S. Highway 82 for approximately 25 miles to County Rd. #217 on the west side of Loco Hills, NM. Turn southwest on CR #217 for 3 miles to CR #216. Turn south on CR #216 for 2.2 miles to the end of CR #216. Turn east for 1.9 miles, then south for .3 mile to the start of the access road on the right (west). The ripped access road runs west for 200 feet to the SE corner of the extant well site.

2. PLANNED ACCESS ROAD:

- A. Length and Width: The existing (ripped) access road is approximately 200 feet in length and 12 foot in width. The access road is color coded red on Exhibit "A".
- B. Construction: The existing access road will be reconstructed by grading and topping with compacted caliche and will be properly drained.
- C. Turnouts: None required.
- D. Culverts: None required.
- E. Cuts and Fills: None required.
- F. Gates, Cattle guards: None required.
- G. Off Lease R/W: None required.

3. LOCATION OF EXISTING WELLS:

- A. Existing wells within a two-mile radius are shown on Exhibit "C".

SAMSON RESOURCES

Sand Tank 17 Federal Com., Well No. 1

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4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;

- A. Samson Resources has no production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas production-process equipment and tank battery, if required, will be installed on the drilling pad. A 3" steel 3200 psi gas flow line, with maximum of 1000 psi operating pressures, will be buried and will run to the Duke Energy gas pipeline that parallels the south side of the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. Caliche for the access road and well site pad will be obtained on location, if available, or from an approved Federal pit located in the SWNW of Sec. 4-T18-R30E. No surface materials will be disturbed except those necessary for actual grading and construction of the drill site and access road.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock and wildlife from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering and will be removed for deposit in an approved sanitary landfill within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

- A. None required.

SAMSON RESOURCES

Sand Tank 17 Federal Com., Well No. 1

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9. WELL SITE LAYOUT:

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 500' X 500'.
- B. Mat Size: 340' X 225', plus 175' X 175' mud pits. The pits will be on the north.
- C. Cut & Fill: None required. Level pad back to original.
- D. The surface will be topped with compacted caliche and the mud pits will be plastic lined.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not required for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to work after abandonment.

11. OTHER INFORMATION:

- A. Topography: The proposed well site and access road is located northwest of Loco Hills area. The location has a northwesterly slope of 1.9% from an elevation of 3501'.
- B. Soil: The topsoil on the well site and access road is yellowish-red colored fine sand. The soil is of the Kermit Berino Fine Sands Soils Assn.
- C. Flora and Fauna: The vegetation at the well site is a sparse to fair grass cover of three-awn, dropseed, burrograss, grama, bluestem and other miscellaneous native grasses along with plants of mesquite, yucca, sage, shinnery oak brush, broomweed, Russian thistle, cacti, and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None.
- E. Residences and Other Structures: None, but existing oil field facilities.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road are on Federal surface.
- H. There is no evidence of archaeological, historical or cultural sites in the area. An archaeological survey was conducted for the previous APD submitted in April, 1997 and their report was submitted to the appropriate government agencies.

SAMSON RESOURCES

Sand Tank 17 Federal Com., Well No. 1

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12. OPERATOR'S REPRESENTATIVE:

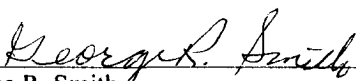
- A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

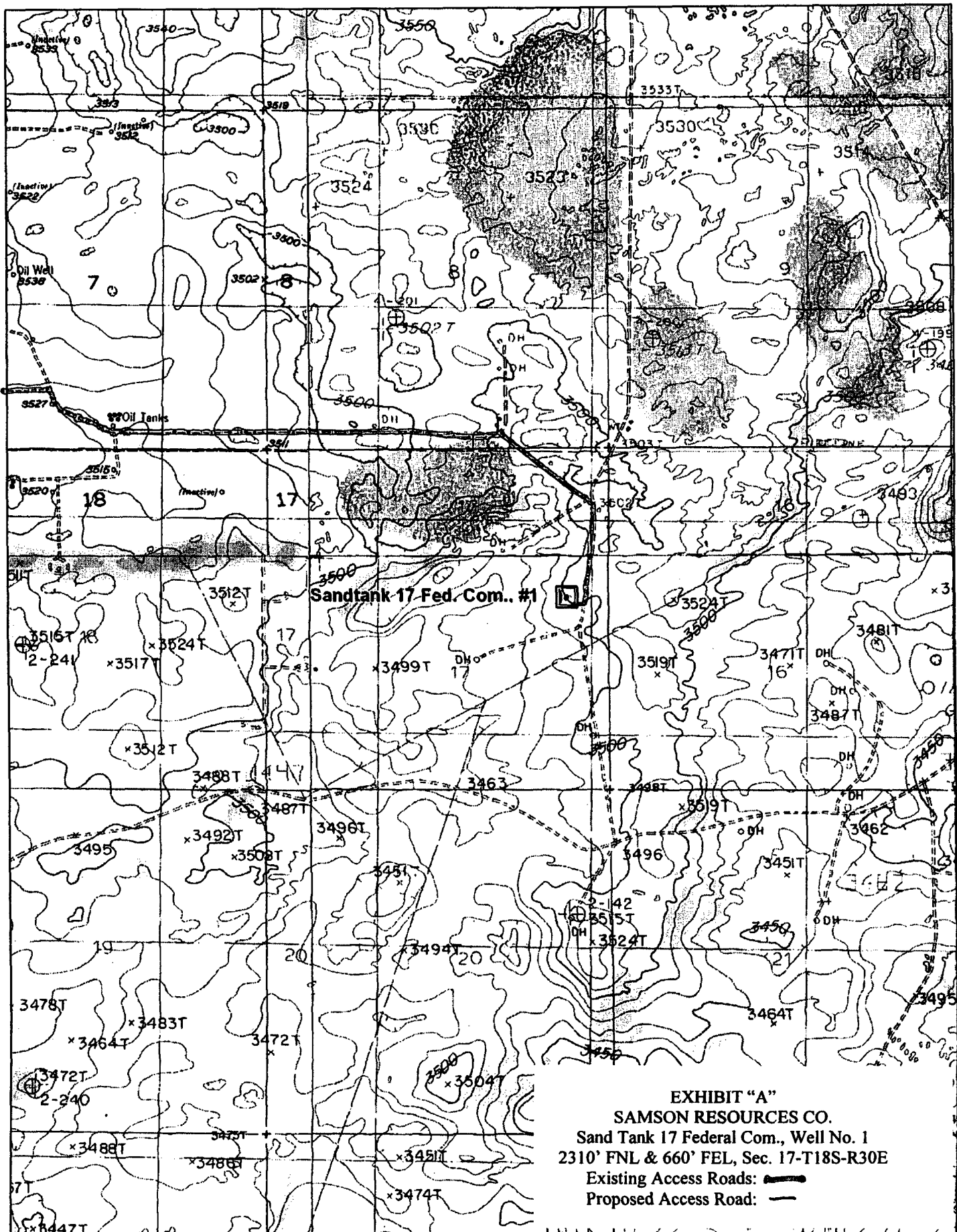
Todd Wiley
Samson Resources
Samson Plaza-Two West Second St.
Tulsa, OK 74103-3103
Office Phone: (918) 591-1531

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Samson Resources and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 28 2004

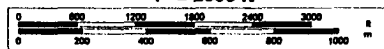

George R. Smith
Agent for: Samson Resources



DELOME

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www.delorme.com

Scale 1 : 24,000
 1" = 2000 ft



TH
 MN
 9.0°E

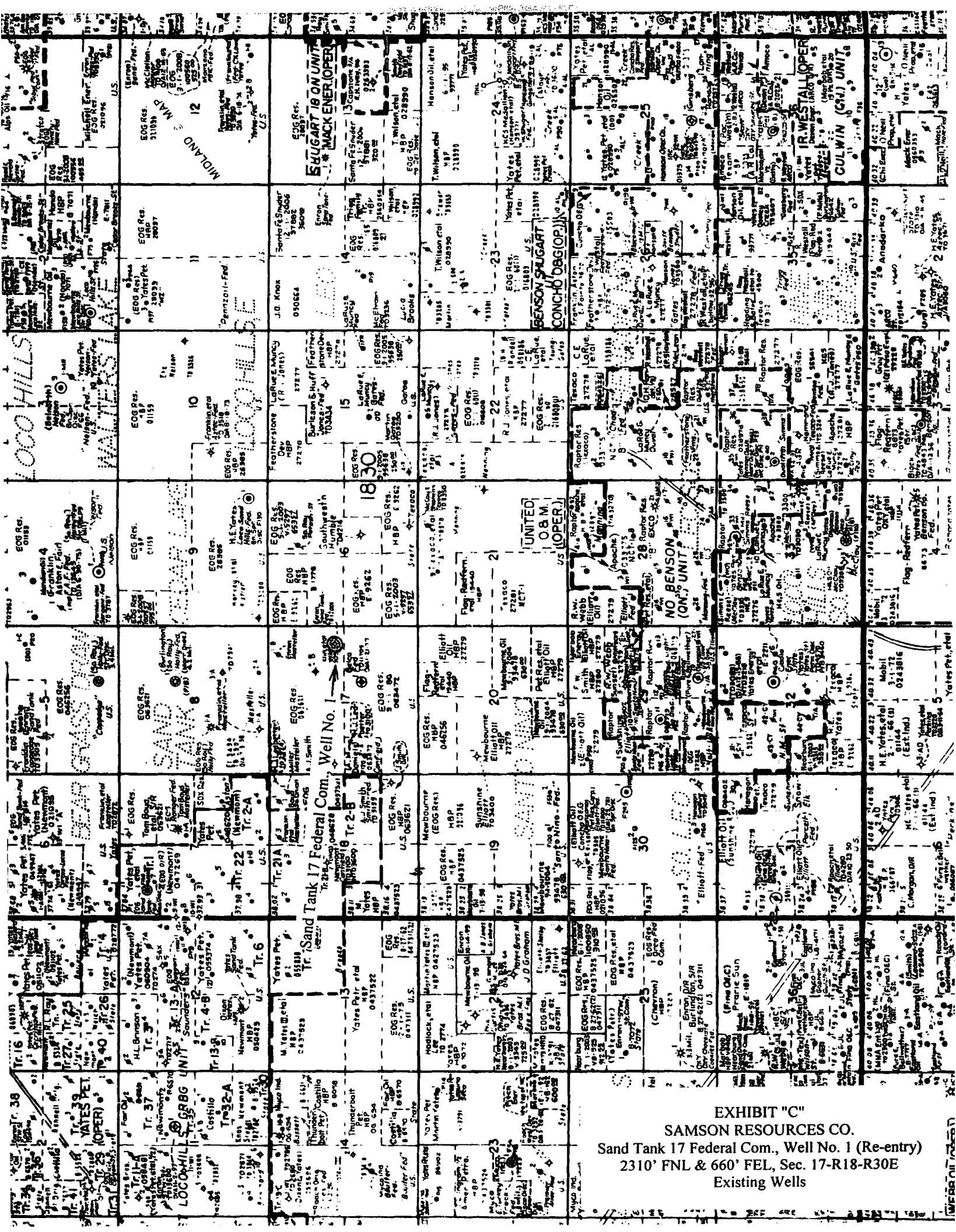


EXHIBIT "C"

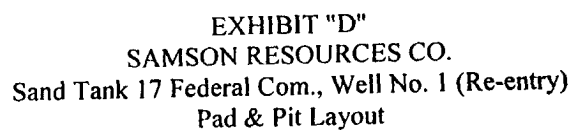
SAMSON RESOURCES CO.

Sand Tank 17 Federal Com., Well No. 1 (Re-entry)

2310' FNL & 660' FEL, Sec. 17-R18-R30E

Existing Wells

LAYOUT WITH TOPDRIVE



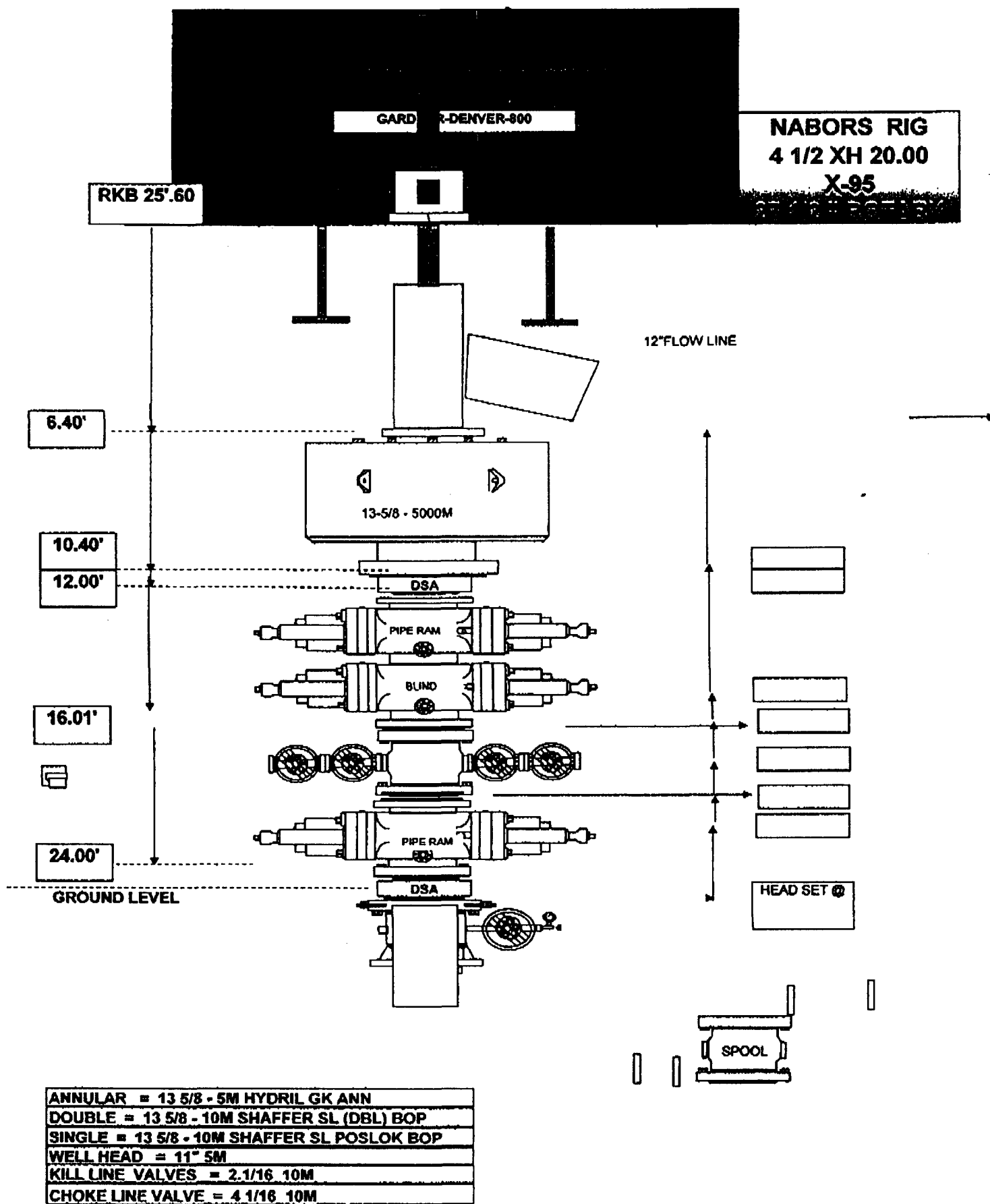


EXHIBIT "E"
SAMSON RESOURCES CO.
 Sand Tank 17 Federal Com., Well No. 1 (Re-entry)
 BOP Specifications

Rig 329

N.D.U.S.A.

MANIFOLD SETUP

NUEVO ENERGY

