Submit 3 Copies To Appropriate District	State of New M	Tevico	Form C-103
Office	State of New Mexico		May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-005-63691
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Oil & Gas Lease No.
87505			LG-155
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Will C 1 DELGA
PROPOSALS.)			Willow Creek BFI State  8. Well Number
1. Type of Well: Oil Well	Gas Well 🖂 Other	RECEIVED	6
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporati	on	DEC 2 0 7004	025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, 1	NTM 99210	OOD:ARTES	Alo. Pool name or Wildcat
	NM 88210	<del></del>	Undesignated Precambrian
4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
		<del>-</del>	
Section 30 Township 4S Range 25E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3924'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS COMMENCE DRILLING OPNS.			-
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
. 022 0.1.7.272.1.07.10.1.10		or to into roziment	
OTHER:		OTHER: Surface	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/9/04 – Resumed drilling at 6:00 PM.			
12/10/04 - Set 11-3/4" 40# H-40 casing at 906'. Cemented with 450 sx 35:65:6 "C" + 5% D44 + 3% S1 + .25 PPS D29 + 5#/sx D24 +			
.2% D46 (yld 2.1, wt 12.6). Tailed in with 200 sx "C" + 2% CaCl2 (yld 1.32, wt 14.8). WOC. Cement circulated to surface. WOC 18 hrs 30 min. Tested casing to 1000 psi for 30 min. Reduced hole to 11" and resumed drilling.			
ins 30 mm. Tested casing to 1000 p	si ioi 30 iiiii. Reduced noic to 11	and resumed drinks	g.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 16, 2004			
Type or print name <u>Tina Huer</u>	ta E-mail address	tinah@ypcnm.co	m Telephone No. 505-748-1471 <b>DEC 2 0 2004</b>
For State Use Only	FOR RECORDS ONLY		₩ <b>.</b> ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			