

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-015-33534		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		<div style="text-align: right;"> <b>RECEIVED</b>          DEC .. 1 2004  <b>ODD-ARTESIA</b> </div>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Pecos River 9  8. Well No. 1  9. Pool name or Wildcat Carlsbad South Morrow		
2. Name of Operator Mewbourne Oil Company			10. Date Spudded 08/10/04		
3. Address of Operator PO Box 5270 Hobbs, NM 88240			11. Date T.D. Reached 09/24/04		
4. Well Location  Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line  Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County			12. Date Compl. (Ready to Prod.) 11/19/04		
13. Elevations (DF& RKB, RT, GR, etc.) 3077' GL		14. Elev. Casinghead			
15. Total Depth 11880'		16. Plug Back T.D. 11842'		17. If Multiple Compl. How Many Zones? NA	
18. Intervals Drilled By		Rotary Tools Yes		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11398' - 11656'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	533'	17 1/2"	475	surface
9 5/8"	40#	4034'	12 1/4"	1800	surface
7"	26#	9006'	8 3/4"	800	TOC @ 4950'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	8457'	11879'	3575		
26. Perforation record (interval, size, and number)  11642'-11656' (14', 56 holes, 4 SPF, 0.38" EHD)  11398'-412' (14') 11417'-28' (11') 11482'-90' (8') 11494'-510' (16') 11534'-40' (6') 11552'-60' (8') (Total 63', 132 holes, 2 SPF, 0.20" EHD)				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11642'-11656'      Acidized with 500 gals 7 1/2% NeFe acid. 11398'-11560'      Frac with 2000 gals 7 1/2% acid and 48,500 gals 40# 70Q Binary Foam with 50740# 20/40 Interprop.	
<b>28. PRODUCTION</b>					
Date First Production 11/19/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) producing	
Date of Test 11/22/04	Hours Tested 24	Choke Size 07/64"	Prod'n For Test Period 0	Oil - Bbl 519	Gas - MCF 0
Flow Tubing Press. 1100	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 519	Gas - MCF 0	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By			
30. List Attachments Deviation Survey and C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name      Kristi Green		Title      Hobbs Regulatory      Date      11/22/04	
E-mail Address      kgreen@mewbourne.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 810	T. Strawn 10208	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1406	T. Atoka 10749	T. Pictured Cliffs	T. Penn. "D"
Lamar	T. Miss	T. Cliff House	T. Leadville
Limestone 1890			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2032	T. Todilto	T.
T. Drinkard	T. Bone Springs 5240	T. Entrada	T.
T. Abo	T. Morrow 11324	T. Wingate	T.
T. Wolfcamp 9415	T. Barnett 11806	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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OPERATOR: MEWBOURNE OIL CO  
WELL/LEASE: PECOS RIVER 9 #1  
COUNTY: EDDY, NM

045-0020

STATE OF NEW MEXICO  
DEVIATION REPORT

177	1	5,947	3/4	11,880	3/4
394	2 1/4	6,137	1		
533	1 1/2	6,389	1 3/4		
691	1	6,487	1 3/4		
851	1	6,608	1 3/4		
978	1	6,712	1 3/4		
1,077	1 1/2	6,999	1		
1,205	1 1/2	7,127	1		
1,333	1	7,257	1		
1,462	2	7,352	1		
1,557	1	7,610	1		
1,685	1 1/2	7,831	1 1/2		
1,845	1	8,153	1 1/4		
2,069	3/4	8,407	1 1/2		
2,293	1 1/4	8,728	2		
2,453	1 1/4	8,949	2 1/2		
2,644	1/2	9,080	2 3/4		
2,868	1/4	9,174	2 1/2		
3,122	3/4	9,266	2 1/2		
3,345	1	9,363	2 1/4		
3,600	1	9,526	1		
3,857	3/4	9,558	1		
4,035	1	9,670	1 3/4		
4,285	3/4	9,955	1 3/4		
4,540	3/4	10,235	1 1/4		
4,859	1/2	10,696	3/4		
5,116	3/4	11,104	1		
5,594	1/2	11,502	1 1/4		

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 7th, 2004, by  
Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

