Signification of the Significa	State of New M	lexico		Form	1 C-103
Office District I	Energy, Minerals and Nat	tural Resources		Revised June	10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-24789		
District III 1220 South St. Francis Dr.			5. Indicate Type		I
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Ga	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Ga 0428854	is Lease Ivo.	
SUNDRY NOTICES	7. Lease Name of	r Unit Agreement	Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Burton Flat Deep	Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED			8. Well Number		
1. Type of Well:			8. Well Number		
Oil Well Gas Well Other DEC 1 6 2004					
2. Name of Operator		RESIM	9. OGRID Numb	er	
Devon Energy Production Company, LP			169355		
3. Address of Operator			10. Pool name or		
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102			Undesignated Fer	nton/Delaware NE	
4. Well Location					
Unit LetterG:_1612'_	feet from the _North_	line and1	.980'feet from	n theEast	_line
Section 2	Township 21S Ra	ange 27E	Eddy	County	
	1. Elevation (Show whether D			County	
	195' GR	, , , , , , , , , , , , , , , , , , , ,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PI	LUG AND ABANDON 🔯	REMEDIAL WOR		ALTERING CASI	NG 🗌
TEMPORARII V ARANDONI TI C	HANCE DI ANG	COMMENCE DO	LLING ODNE	DI LIC AND	r
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	r LJ
	ULTIPLE	CASING TEST AN	ND □		
C	OMPLETION	CEMENT JOB			
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
	SEE RULE 1103. For Multi	ple Completions: At	tach wellbore diagra	am of proposed co	mpletion
or recompletion.	•				
1. Pull existing 2-7/8" production tubing	r from well				
2. Set CIBP at 2710' and dump bail 35'					
3. Circulate wellbore with 9.0# ppg mud.					
4. Set 150' cement plug from 2498' to 2648'. WOC. Tag plug.					
5. Cut 5-1/2' casing at 600' and POOH. (Temp Survey shows TOC @ 680'.)					
6. Set 155' cement plug from 525' to 680'. WOC. Tag plug.					
7. Set 60' cement surface plug. WOC.					
8. Cut casings off 3' below ground level. Set P&A marker.					
9. Restore location. Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.					
Note. Cement class C at 14.8 ppg with	i a yield of 1.32 cu. li/sx.				
I hereby certify that the information above	ve is true and complete to the	hest of my knowledge	and belief		
2		ocsi of my knowledge	e and benef.	, ,	
SIGNATURE Komme D. Slac	TITLE: Eng	ineering Technician	DATE	12/14/04	
Type or print name Ronnie G. Slack	E-mail address: Ronni	e.Slack@dvn.com	Telephone	No. 405-552-461	5
(This space for State use)	1				
APPPROVED BY / Ham	hi TITI THE	will Ansper	ten	DATE /2/17/	104
Conditions of approval, if any:	IIILEY	7.7	- •	DATE	



