

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-32617

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland TX 79702-7340

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 10 Township 24S Range 29E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/24/04

13. Elevations (DF & RKB, RT, GR, etc.)

2959'

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.
CIBP @ 7700'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware 5716-32

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	562	17-1/2	450	
8-5/8	32 & 24	2860	11	990	
5-1/2	17 & 15.5	8004	7-7/8	910	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5655	

26. Perforation record (interval, size, and number)

6430-50 (2 spf)
5716-32 (2 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6430-50	Acdz w/ 1400 gals 7-1/2%
5716-32	Acdz w/ 1200 gals 7-1/2%
	Frac w/ 13,650# 14/30 Liteprop

28. PRODUCTION

Date First Production 10/25/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/30/04	Hours Tested 24 hrs	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 44	Water - Bbl. 199	Gas - Oil Ratio 587:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jack Burnett

30. List Attachments

C-104, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Cathy Wright

Printed
Name

Cathy Wright

Title Sr Eng Tech

Date 12/1/04