District I PO Box 1960, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Departs

Form C-104 Revised February 10, 1994 Instructions on back

District II

PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office 5 Copies

District III

OIL CONSERVATION DIVISION PO Box 2088

000 Rio Brazos Sistrict IV	Rd., Aztec,	NM 87410		Santa F	e, NM	87504-2	088			AMENDED REPORT	
O Box 2088, S	anta Fe, NM	87504-2088	T FOR AT	T OWAR	T E A NI	O ATTO	UODI7 A'	TION TO T	L D A NICDA		
\ <u>. </u>	<u>R</u>	EQUES	Operator nam			D AUT	HURIZA	TION TO T	OGRED		
Dage Deadmaing Company						017891					
P.O. Box 10340 Midland, TX 79702-7340						FIDENTIAL RC eff			' Reason for Filing Code		
Migiano	/9/02-/	7340		.,	RC ef			fective 10/04			
74.110						Pool Name			* Pool Code 11540		
30 - 0 15			Cedar C	anyon De					* Well Namber		
	operty Code	'	Πονώστικ	10	. 17	operty Name	perty Name		3	3	
23616	Curfoca	Location		Harroun 10							
Ul or lot no.	. Surface Location		Range	Lot.Ida	Feet from the		orth/South Li	se Feet from the	1		
L	10	245	29E		2310	South		990	West	Eddy	
11	Bottom	Hole Lo	cation		<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn F	Foot from	s the	(orth/South lis	e Feet from the	East/Wes	t line County	
		<u> </u>									
¹² Lee Code F	Pump	ing Method (10/25	Connection Det	• "C	-129 Permit P	umber	14 C-129 Effective	Date	17 C-129 Expiration Date	
	<u> </u>	Tmncno						····			
III. Oil a		Transpo	TUETS '' Transporter N	ame		" POD	31 O/	G	22 POD ULSTR Location		
	OGRID		and Address						and Description		
		3P Amoco 502 N. West Ave.					0 Harroun 15 #5			Battery	
		Levelland, TX 79336									
36785		Duker Energy Services					G	Harroun 15 #5 Battery ·			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PO. Box 50020 Midland, TX 79710									
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								RECEIVED			
· · · · · · · · · · · · · · · · · · ·						·	140	DEC 3 2004			
								OUL AHTERIA			
V. Prod		ater									
_	POD	ľ			;	¹² POD ULST	R Location an	d Description			
V. Well	Comple	tion Dat									
	oud Date		" Ready Da	te "TD			" PBTD	2 PBTD 29 Perforations			
			10/24/04			CIBP		P @ 7700	5	5716-32	
¹⁶ Hole Size			31 Casing & Tubing Size			22 Depth Se		Set		35 Sacks Cement	
17-1/2			13-3/8			56	52		450		
11			8-5/8			28	860		990		
7-7/8			5-1/2			80	04		910		
			2-7/8			56	55				
VI. Well			<u> </u>								
* Date New Oil 10/25/04 1		1	as Delivery Date		* Test Date		Test Length	M Tbg.	Pressure	³⁴ Cag. Pressure	
10/ 25/ 04 " Choke Size		10/25/04		10/30/04		24	hrs			47.14	
		75			^d Water 199		4 Gas	" A	UP	Test Method Pump	
" I bereby cer	tify that the r	ules of the Oi	il Conservation D	l ivision have bea	en complied	1/1/2					
with and that t knowledge and	he informatic	n given above	e is true and comp	piete to the best	_		OIL C	ONSERVAT	TION D	IVISION	
Signature:	1	all	Mu	1+	Approved by:						
Printed name: Cathy Wright							Tide: TIM W. GUM				
Title: Sr Eng Tech						DISTRICT IT SUPERVISOR Approval Date:					
Date: 12/1/04			Phone: 432-685-8100			DEC 0 7 2004					
" If this is a			the OGRID nut			rious operator					
1	Previous	Operator Sig	pature			Printed	Name		Tiu	e Date	