Form 3160-5 (April 2004)

N.M. Oil Cons. DiV-Dist., 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR TWO Grand Avenue BUREAU OF LAND MANAGEMENT TIESIA, NW 88210 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM-78214		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side ED				7. If Unit or CA/Agreement, Name and/or No.		
Oil Well X Gas	DEC 1 5 2004		8. Well Name and No.			
2. Name of Operator	WENTARTESIA:		Anemone ANE Federal #6			
Yates Petroleum Corporation	No. (include area code)		9. API Well No. 30-015-33043			
3a. Address 105 S. 4th Str., Artesia, NM	505-748-1471		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M.,			Undes. McKittrick Hills; Morrow, West			
1232'FNL & 1980'FWL of Secti 660'FNL & 1980'FWL of Section			11. County or Parish, State Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE				EPORT, OR OTHER DATA		
TYPE OF SUBMISSION				_		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	Start/Resume)	Water Shut-Off Well Integrity Other Production	
X Subsequent Report	Casing Repair	New Construction	Recomplete		11000001	_
	Change Plans	Plug and Abandon	Temporarily A	Abandon	casing	_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al		_
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/28/04 Reached TD 8700' - 8-3/4" hole at 8:00 PM. 11/29/04 Set 7" 26# L-80 & J-55 LT&C casing at 8715'. Float collar at 8671'. Cemented stage 1 with 105 sx (15:61:11) "C" + 7% FL-52 + .7% FL-25 + 1% BA-10 + 5% KCI + 5# LCM-1 (yld 1.63, wt 13.2). Tailed in with 100 sx "H" + 8% A-10 + 5# LCM-1 + 1/4# Celloflake (yld 1.48, wt 14.6). Cemented stage 2 with 920 sx (35:65:6) "C" + 1/4# Celloflake + 5# LCM-1 + .3% FL-52 (yld 1.95, wt 12.5). Tailed in with 100 sx "C" + 3/10% FL-25 (yld 1.33, wt 14.8). Circulated 63 sx to pit on 2nd stage. Landed 7" casing 15' deep. NOTE: Well is directional, will send in Directional survey with Form 3160-4 (Completion report). DEC 1 3 LIV						
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 					ES BABYAK LEUM ENGINEER	
Tina Huerta		Title Regulatory Compliance Supervisor				
Signature Jina H	uerta)	_{Date} Decemb	per 8, 2004			_
)	THIS SPACE FOR FED	ERAL OR STATE OF	FICE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached, certify that the applicant holds legal or equivalent would entitle the applicant to conduct of the 18 U.S.C. Section 1001 and Title 43 U.S.	table title to those rights in the subject operations thereon.	lease Office				_