UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires: November 30, 25. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

	NMNM0405444					
ζ-	If Indian Allottee or Tribe Name					

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.	<u> </u>	7. If Unit or C.	A/Agreement, Name	and/or No.		
1. Type of Well		8. Well Name and No.							
Oil Well Gas Well Oth	TODD 15J	TODD 15J FED 10							
2. Name of Operator DEVON ENERGY PRODUCTION CO L P Contact: LINDA GUTI E-Mail: LINDA				DVN.COM	9. API Well No 30-015-33	API Well No. 30-015-33106-00-X1			
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405.228.8209			INGLE W	10. Field and Pool, or Exploratory INGLE WELLS			
4. Location of Well (Footage, Sec., 7	1)	, ,		11. County or	11. County or Parish, and State				
Sec 15 T23S R31E NWSE 19		DEC 1 5 2004			EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	-			THER DATA			
TYPE OF SUBMISSION				PE OF ACTI					
THE OF SCHWISSION			11.						
☐ Notice of Intent	☐ Acidize	☐ Deepen		_	☐ Production (Start/Resume)		Shut-Off		
	☐ Alter Casing	□ Frac	ture Treat	□R	eclamation	□ Well I			
Subsequent Report	Casing Repair	□ New	Construction	on \square^R	ecomplete	Other	O		
Final Abandonment Notice	☐ Change Plans	□ Plug	and Aband	on \square T	emporarily Abandon	Drilling	Operations		
	☐ Convert to Injection ☐ Plug		Back	Back Water I					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/02/04 Spud 17 1/2" hole 11/04/04 TD 17 1/2" hole @ 838'. Ran 18 jts 13 3/8" 48# H40 ST&C csg @ 838'. Cmt lead w/ 615 sx Cl C, tail w/ 225 sx Cl C. Circ 103 sx to surface. WOC 24 hrs. 11/06/04 Test csg to 1200 psi held. 11/11/04 TD 11" hole @ 4317'. Ran 100 jts 8 5/8" 32# J55 LT&C csg @ 4317'. Cmt lead w/ 800 sx 35:65, tail w/ 300 sx 60:40. Circ 72 sx to pit. WOC 24 hrs. 11/13/04 Test csg to 1000 psi - held OK. 11/18/04 TD 7 7/8" hole @ 8325'. 11/19/04 Ran 187 jts 5 1/2" J55 15.5 & 17# LT&C @ 8325'. Cmt 1st stg lead w/ 360 sx, tail w/ 400 sx. Circ 34 sx to pit. Cmt stg 2 w/150 sx 60:40 Cl C. 11/20/04 Released rig.									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	51756 verified	by the BLI	M Well Inform	nation System				
Co	For DEVON ENERG	Y PRODUCTI	DŇ CO L P,	sent to the	Carlsbaď				
Name (Printed/Typed) LINDA GL	•	ccssing by L.			Y SPECIALIST				
Signature (Electronic S	Submission)		Date 12	2/09/2004					
	THIS SPACE FO	R FEDERA	L OR STA	ATE OFFIC	E USE	=			
Approved By ACCEPT	ED		ALEX TitlePETF	KIS C SWOI ROLEUM EN	BODA NGINEER O	Date	= 12/14/2(
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the		Office Ca	rlsbad					