

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator

Exxon Mobil Corporation

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(281) 654-1936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW 101' FNL & 1355' FWL

Sec 31 T20S R28E

Lease Serial No.

NMNM-01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM94450X

8. Well Name and No.

Avalon (Delaware) Unit

507

9. API Well No.

30-015-28678-00-51

10. Field and Pool, or Exploratory Area

Avalon; Delaware 3715

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replaced tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/15/04 Drove crew & unit to location had 4 min. tail gate meeting inspection on rig, and check H2S monitor. Waited on Schlumberger to rig down coil tubing unit and move out. Rig up pulling unit.

10/16/04 Inspect rig & check H2S monitor. Open well out bled off OK. Rig up vibration unit, work on stuck coil tbhg. Got unstuck, rig down vibration unit, rig up coil tubing unit pull coil tubing out. Rig down unit close well in.

10/17/04 Inspect rig & check H2S monitor. Open well out no pressure. Unflanged install punch BOP and Hydrallic BOP on top. Released seal assembly OK. Pull and stand back 14 stands on derrick. Pull punching and lay down, 40 plugged joints, okay. Pumped 60 bbls. brine down casing, good. Run back in 14 stands of tubing for kill pipe. Close well in.

10/19/04 Inspect rig & check H2S monitor. Unload new GL tbhg. Shut down.

10/20-21/04 Inspect rig & check H2S monitor. Open well out no pressure. Pull and lay down kill string. Run back in picking up new cement line tubing and seal assembly. Latched on packer, spaced out. Get off, circulated packer fluid, latched back on took BOPs off. Flanged back on. Pressure tested back side for 30 min. Good. Bled off. Rig up pro log. Run in and fished blanking plug, pulled out. Rig down wire line. Rig down pulling unit. Clean location up. Move out.

10/26/04 Ran passing MIT chart. Witnessed by NMOCD representative Berry. Chart attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tiffany A. Stebbins

Title

Staff Office Assistant

ExxonMobil Production Company

a division of Exxon Mobil Corporation

Signature

Tiffany Stebbins

Date

11/02/2004

acting for Mobil Producing TX. & N.M., Inc

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

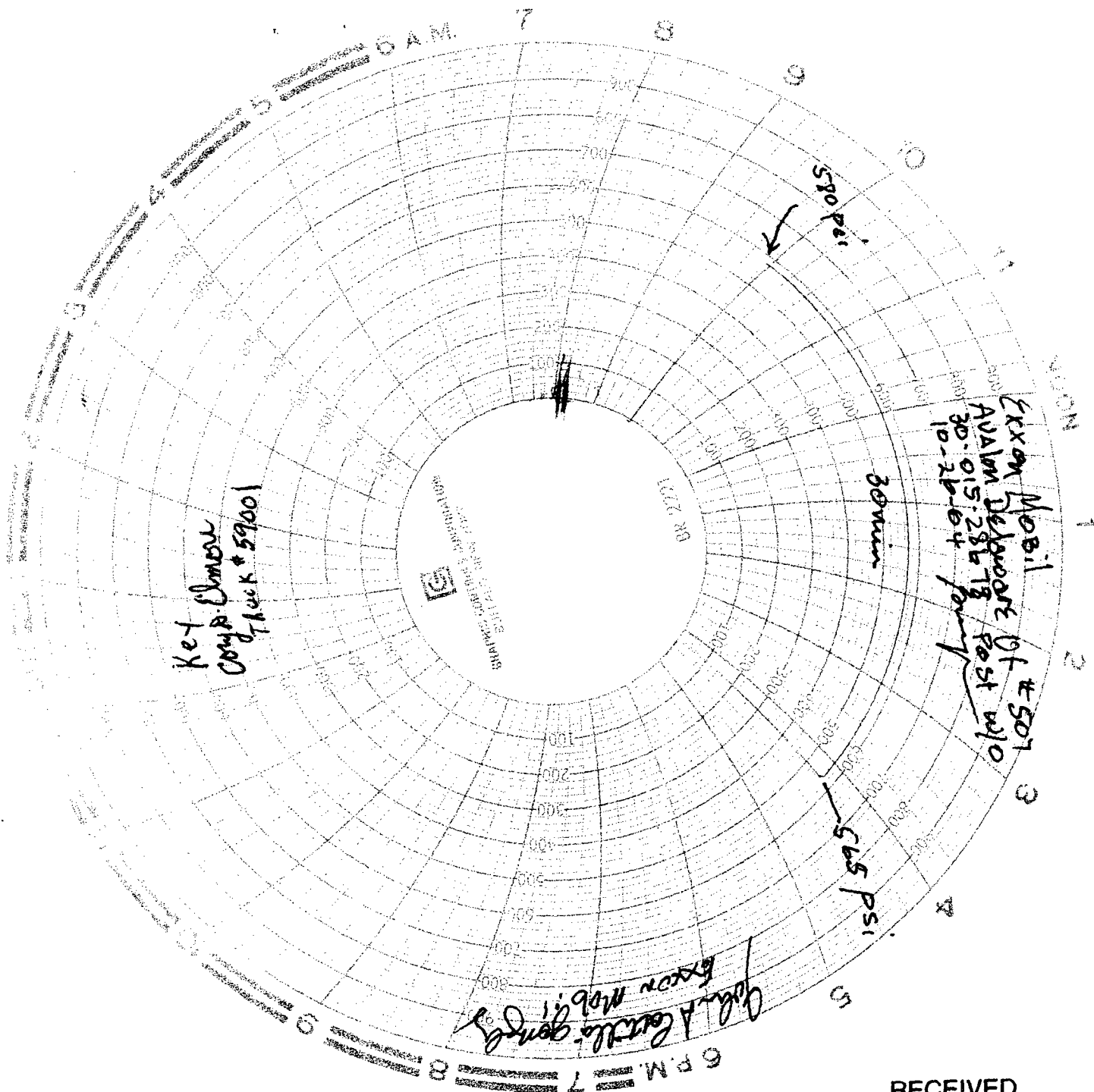
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 10 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALEXIS C. SWOBODA
PETROLEUM ENGINEER



RECEIVED

NOV 15 2004

COBARTESIA