

N.M. Oil Cons. Div-Dist. 2  
1301 W. Grand Avenue  
Alamosa, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

NOV 15 2004

OGD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas E & P Inc.

3. Address and Telephone No.

14000 Quail Spgs. Pkwy., Oklahoma City, OK 73134 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 710' FWL, SW/4 NW/4 Sec. 4, 18S, 29E

5. Lease Designation and Serial No.

LC-058581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Loco Hills 4 Fed Com #3

9. API Well No.

30-015-31022

10. Field and Pool, or Exploratory Area

Undesignated Empire S. (Morro

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. 10-20-04 MIRU.
2. 10-21-04 Set 5-1/2" CIBP @ 6125' cap w/ 35' of cmt.
3. 10-21-04 Circulate well w/ 10# MLF.
4. 10-22-04 Back side flowed oil & gas.
5. 10-22-04 Perf. 5-1/2 " casing @ 5000', pressure test @ 500#. Jim Amos okayed not spotting cement across perfs.
6. 10-25-04 Cut & pull 3186' of 5-1/2" casing.
7. 10-25-04 Spot 80 sx cmt. @ 3256' WOC.
8. 10-26-04 Tag TOC @ 2978'.
9. 10-26-04 Spot 70 sx cmt. @ 553' to 336'.
10. 10-26-04 Spot 20 sx cmt. @ 62' to surface.
11. 10-26-04 RDMO. Cut off wellhead, install dry hole marker, & clean location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 10-29-04

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWCBODA

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date NOV 10 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side