

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NMNM91509

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		8. Lease Name and Well No. <b>Apache 25 Federal 5</b>	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		9. API Well No. <b>30-015-32720 53</b>	
3a. Phone No. (include area code) <b>405-228-8209</b>		10. Field and Pool, or Exploratory <b>Los Medanos; Delaware</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface <b>1980 FSL 330 FEL</b> At top prod. Interval reported below At total Depth		11. Sec, T., R., M., on Block and Survey or Area <b>25 22S 30E</b>	
14. Date Spudded <b>3/31/2003</b>		12. County or Parish 13. State <b>Eddy NM</b>	
15. Date T.D. Reached <b>4/30/2003</b>		17. Elevations (DR, RKB, RT, GL)* <b>3344 GL</b>	
16. Date Completed <b>9/24/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD <b>11,300</b> TVD		20. Depth Bridge Plug Set: MD <b>9700</b> TVI	
19. Plug Back T.D.: MD <b>9,700'</b> TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## PREVIOUSLY SUBMITTED

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	596		560		0	
11	8 5/8 J55	32	0	3868		1050		0	
7 7/8	5 1/2 N80	17	0	11295		1440			

## 4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8052							

## 5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7571	7588	11121-11134		26	Below CIBP
			10950-10975		50	Below CIBP
			9874-10546		64	Below CIBP
			7571-7588			Producing

## 7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11121-11134	Acid w/ 1000 gal 7.5% NEFE, Frac'd w/ 120,450# 16/30
10950-10975	Acid w/ 2000 gals 7.5% HCl
9874-10546	Acid w/ 2000 gals 15% HCl
7571-7588	Acid w/ 1500 gals 7.5% Pentol; Frac w/ 220,000# 16/30 & RC

## 8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/24/2004	11/8/2004	24	→	70	125	162			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	70	125	162	1,786	Producing Oil Well	

## 9a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	356
				Salt	647
				Base Salt	3629
				Delaware	3874
				Cherry Canyon	4834
				Brushy Canyon	6437
				Bone Spring	7692
				Wolfcamp	11017

## Additional remarks (include plugging procedure):

9/16/04 MIRUPU. POOH w/ rods & pump.  
 9/17/04 POOH w/ tbg. RIH w/ csg gun & perf 7571-7588 w/ 34 holes. Set CIBP @ 9700'. Dump 1 bailer cmt. RDMOWL.  
 9/18/04 RIH w/ pkr. Set @ 7480'. Acidize w/ 1500 gals 7.5% Pentol.  
 9/22/04 Ret pkr, POOH & LD packer. Frac w/ 220,000# 16/30 & RC.  
 9/24/04 RIH w/ tbg, rods & pump. Turn well to production.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

11/22/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit #2  
Apache "25" Federal No. 5  
Eddy County, New Mexico

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Rev. 1-1-89

RECEIVED

DEC 2 2004

OOD-ARTESIA

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

30-015-32720

Operator Devon Energy Production			Lease APACHE 25 FEDERAL		Well No. #5
Unit Letter I	Section 25	Township 22S.	Range 30E.	County NMDM	EDDY
Actual Footage Location of Well: 1980 feet from the SOUTH line and 330 feet from the EAST line					
Ground level Elev. 3344	Producing Formation Delaware		Pool Quahada Ridge SE. 50443		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

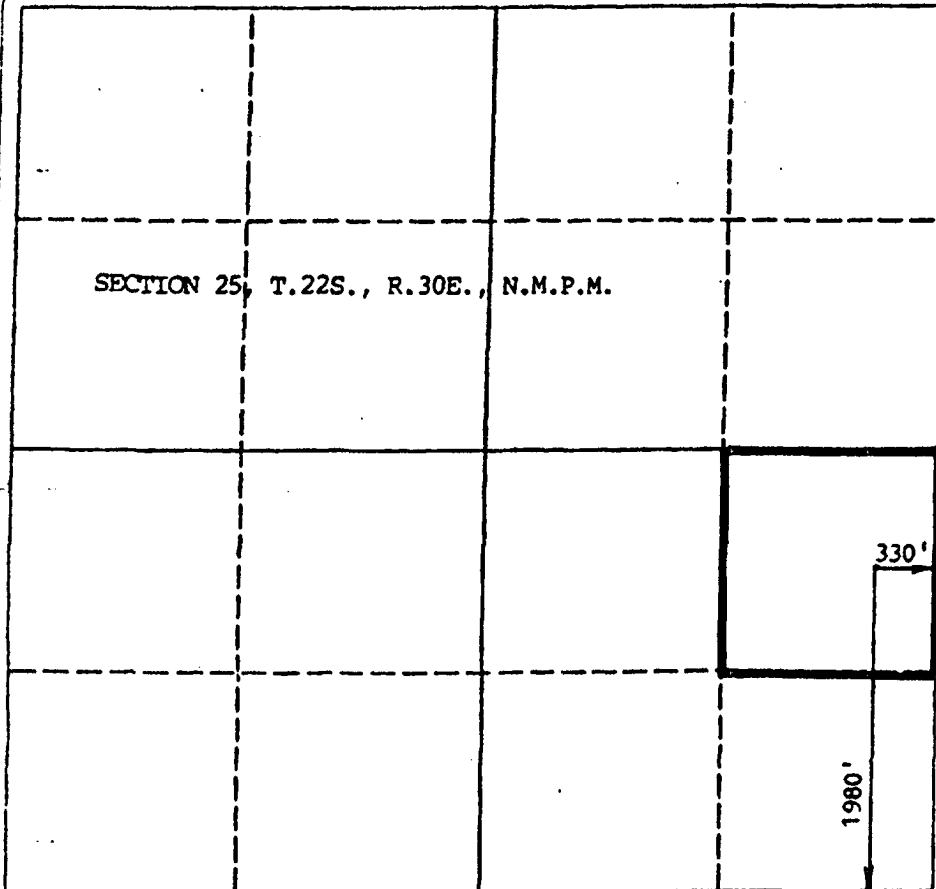
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
Linda Guthrie

Printed Name  
Linda Guthrie

Position  
Regulatory Specialist

Company  
Devon Energy Prod.

Date  
11/30/04

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
8/11/93

Signature & Seal of  
Professional Surveyor

JOHN LAQUASS  
NEW MEXICO  
6298  
16APACHE