

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2004

Lease Serial No.
NMNM-111955

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88240

3a. Phone No. (include area code)

505-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 820' FEL, Unit A

At top prod. interval reported below same

At total depth same

RECEIVED

DEC - 8 2004

OCU-ARTESIA

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

34328

8. Lease Name and Well No.

Penlon 28 Federal Com #1

9. API Well No.

30-015-33658

10. Field and Pool, or Exploratory
Avalon Morrow 70920

11. Sec., T., R., M., on Block and Survey
or Area Sec 28-T20S-R27E

12. County or Parish

Eddy County

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3256' GL

14. Date Spudded

09/18/04

15. Date T.D. Reached

10/12/04

16. Date Completed

☐ D&A ☒ Ready to Prod.

18. Total Depth: MD 11100'
TVD

19. Plug Back T.D.: MD 10997'
TVD

20. Depth Bridge Plug Set: MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro, DN w/GR & CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	459'		975 H/C	267	Surface	NA
12 1/4	9 5/8 KJ55	40	0	2445'		1200 H/C	372		NA
8 3/4	5 1/2 N80	17	0	11100'	7173'	1st 875 H	228		NA
						2nd 1125 H	342	2168'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	10690'	10670'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10932'	10968'	17'	0.24	37	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10932'-10968'	Frac with 2000 gals 7 1/2% acid and 35,000 gals 40# 70Q Binary Foam with 25,000# 18/40 Versa-Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/04	11/20/04	24	→	0	307	7	NA		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64	533	0	→	0	307	7	307000	Producing	

ACCEPTED FOR RECORD

Production Method

Flowing

DEC 6 2004

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

LES BABYAK

PEROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Capitan Reef	1376				
Delaware	2280				
Bone Spring	4079				
Wolfcamp	8392				
Canyon	9126				
Strawn	9696				
Atoka	10150				
Morrow	10654				
Barnett	10968				
TD	11100				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
☐ 5 Sundry Notice for plugging and cement verification 6 Core Analysis ☒ 7 Other: Deviation Report and C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristi GreenTitle Hobbs Regulatory

Signature

Date 11/29/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: MEWBOURNE OIL CO
WELL/LEASE: PENLON 28 FEE COM #1
COUNTY: EDDY, NM

041-0028

**STATE OF NEW MEXICO
DEVIATION REPORT**

235	1 3/4	7,978	2 1/2
415	2	8,198	2
566	2	8,418	1 3/4
1,061	1 1/2	8,668	2 1/4
1,552	2	8,825	1
2,050	2 1/4	9,076	1
2,445	2 1/4	9,681	1
2,530	1 3/4	10,172	1/2
2,769	2	10,633	3/4
2,998	2	11,100	3/4
3,244	1 3/4		
3,492	1 3/4		
3,742	1 3/4		
4,021	2		
4,271	1 3/4		
4,828	2		
5,107	1 1/2		
5,450	1 1/2		
5,946	3/4		
6,476	1 3/4		
6,727	1 1/2		
7,100	2 3/4		
7,227	2 1/2		
7,382	3 1/2		
7,444	3 1/2		
7,539	3 1/2		
7,633	3		
7,855	2 1/2		

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 28th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

