

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Full House 10 Federal
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Sand Dunes

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator P. O. Box 11050  
Midland, TX 79702-8050

RECEIVED

NOV 22 2004

OOD-ARTESIA

4. Well Location  
Unit Letter E : 1330 feet from the North line and 800 feet from the West line  
Section 10 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3722 GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Drilling Depth to Groundwater 100+' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+  
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume Attached bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Pit Requirements ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, requests that the following procedure be approved for the drilling pit for this well. Based on available information, at this location, the depth to groundwater is 158', the distance to the closest surface water is 1000+', and the distance to the closest fresh water wells or spring is 1000+ feet. The well site is not located within a watercourse, lakebed, sinkhole, or playa lake. Therefore, the pit for this location will be constructed and closed as detailed on the attached figures.

PLEASE NOTE THIS APPROVAL IS ONLY FOR  
THE CONSTRUCTION OF THE PIT.

CLOSURE WILL BE UNDER A DIFFERENT  
REQUEST.

TWB

12/13/04

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11/19/2004

Type or print name Brenda Coffman  
For State Use Only

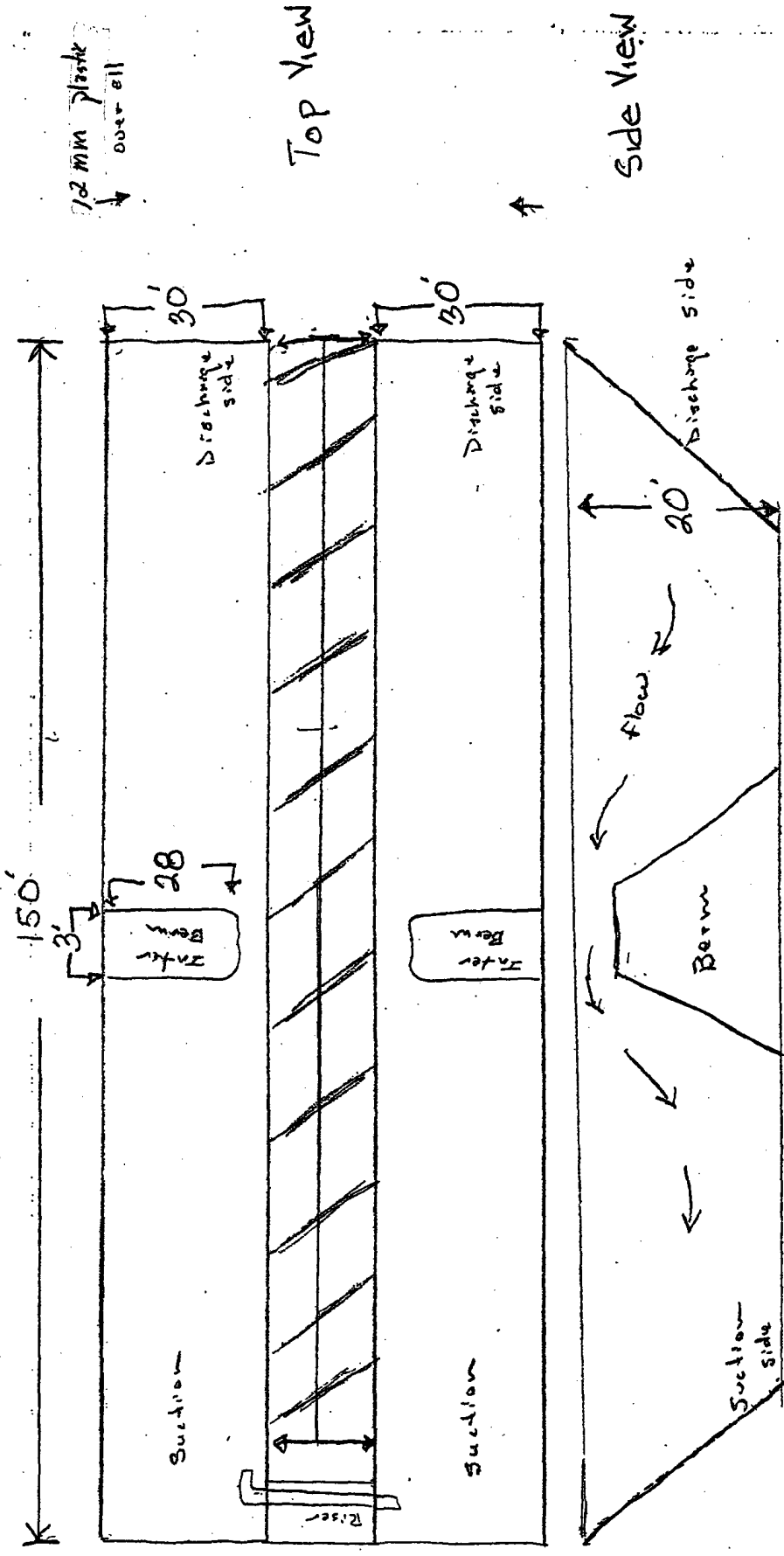
E-mail address: bcoffman@chkenegy.com

Telephone No. (432) 685-4310

TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 22 2004

Conditions of Approval (if any): BGA for VB



$18' \times 30' \times 140' = 75600 \text{ ft}^3 \div 5.6146 = 13464.8 \text{ bbls} \times 2 = 26929.7 \text{ bbls}$ , with 18' of fluid & cuttings in pits.  
 $20' \times 30' \times 140' = 90000 \text{ ft}^3 \div 5.6146 = 16029.6 \text{ bbls} \times 2 = 32059.2 \text{ bbls}$  with 20'

