Form 3160-5 (Augus: 1999)

UNITED STATES

FORM APPROVED

inguia 1777)	DEPARTMENT OF THE BUREAU OF LAND MANA	() 1 / 3 =	Expires: November 30, 2000
Do	SUNDRY NOTICES AND REPO	ORTS ON WELLSN.M. DIV-Dist	5. Lease Serial No. 2 NMNM8431
abar	doned well. Use form 3160-3 (Al	o drill or to re #Rerat N. Grand Av PD) for such proposals. New 20	
SUB	MIT IN TRIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas	Well Other		8. Well Name and No. PENJACK FED 7
Name of Operator CHESAPEAKE OF	Contact: PERATING INC	LINDA GOOD E-Mail: LGOOD@CHKENERGY.COM	9. API Well No. 30-005-62611-00-S1
3a. Address P O BOX 18496 OKLAHOMA CITY	, OK 73154-0496	3b. Phone No. (include area code) Ph: 405.767.42 RECEIVED	10. Field and Pool, or Exploratory PECOS SLOPE
V	ootage, Sec., T., R., M., or Survey Descripti	DEC 1 7 2004	11. County or Parish, and State
Sec 7 T10S R26E	NESE 1980FSL 660FEL	BREARTESIA	CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize ☐ Production (Start/Resume) Deepen □ Notice of Intent ☐ Alter Casing ☐ Well Integrity Fracture Treat ☐ Reclamation Subsequent Report ■ Subsequent Report Subse Other Site Facility Diagra ☐ New Construction Casing Repair Recomplete ☐ Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice ☐ Change Plans m/Security Plan Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Attached is the site facility for Penjack Federal 7.

(CHK PN 890073)

14. I hereby certify that the foregoing is true and correct. Electronic Submission #51775 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Roswell Committed to AFMSS for processing by LINDA ASKWIG on 12/13/2004 (05LA0082SE)					
Name (Printed/Typed) LINDA GOOD	Title PERMITTING AGENT				
Signature (Electronic Submission) THIS SPACE FOR FEDERA	Date 12/10/2004 AL OR STATE OFFICE USE				
Approved By ACCEPTED	ARMANDO A LOPEZ TitlePETROLEUM ENGINEER	Date 12/16/2004			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Roswell	•			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: PENJACK FEDERAL 7

API number:

30-005-62611

County:

CHAVES

State: Field:

NM

Field: Otr Otr Calls: PECOS SLOPE

Qtr Qtr Calls: Sec/Twnshp/Rng: Number of Acres: C NE SE 7-10S-26E 320 890073

Regulatory Agency:

Lease Sign Type:

CA#:

BLM FEDERAL 100% BLM LEASE

APD Lease #:

Federal/Indian:
Last Violation:

District: Field Office: FEDERAL NONE PERMIAN

Hobbs

NMNM 8431

48 yds O/W/T ₽₩ 60 yds Well head GL General sealing of valves and sales by tank gauging. Production phase: all drain valves (D) and sales valves (L) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.

PENJACK #7_890073

Direction of Flow off Site: SW

This lease is subject to Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 8-13-04

Approved by: Date: