Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Expires January 31, 2004

5. Lease Serial No.

Do not use this form for proposals to drill or re enter an				NM 26864					
abandoned well.	abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name N/A								
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	RECEIVED								
X Oil Well Gas	NOV 2	9_2004	8. Well Name and No.						
2. Name of Operator	OOD A	OCB ARTERIA		RODEN GD FED COM #5					
Yates Petroleum Corporation		<u> </u>		9. API Well No.					
3a. Address	3b. Phone No. (include area cod	te)	30-015-26207						
105 S. 4th Str., Artesia, NM	505-748-1471	505-748-1471		10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					DAGGER DRAW UPPER PENN; NORTH				
				11. County or Pa	arish, State				
810' FSL & 1,980' FWL SECT	SL & 1,980' FWL SECT 24-T19S-R24E UNIT N EDDY COUNTY, NEW ME				JNTY,NEW MEXICO				
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, RE	EPORT, OR C	OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION								
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off				
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity				
	Casing Repair	New Construction	Recomplete		Other				
Subsequent Report	Change Plans	Plug and Abandon X Temporarily Abandon							
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal					
13. Describe Proposed of Completed Operation (cle	•	•		-					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.									

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary well. The estimated date will depend on economic conditions & production in the water flood area.

- 1. MIRU a WSU. RU safety trailer as necessary & TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg.
- 2. RIH w/ tbg & 7" CIBP set at 7,593'.
- 3. Circulate hole w/ corrosion inhibited fluid.
- 4. Shut BOP & test casing to 500 psi for 30 min (10% leak off allowed). Chart test & report.
- 5. TOH laying down tbg.
- 6. Call BLM (505-234-5972) 24 hrs prior to conducting MIT. Chart test & report.
- 7. Clean up location and release equipment.

* Perform ETT Upin 30 days.

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Su'Ann Rogers		Regulatory Compliance Te	ech.	
Signature Sy Ann Roglia	OCO.	September 8, 2004	`	
THIS SPACE FOR F	EDERAL OF	STATE OFFICE USE		•
Approved by /s/ Joe G. Lara, of Too		Title Pet Ena	Date	NOV 2 4 2004
Conditions of approval, if any, are attached. Approval of the notice does not we certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	varrant or oject lease	Office [7]		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	or any person	knowingly and willfully to make to any dep	artment or a	agency of the United
States any false, fictitious or fraudulent statements or representations as to any n	natter within its	uriediction		

WELL NAME: Roden "GD" Fed. Com #5 Field: Dagger Draw LOCATION: Sec 24, T19S-R24E 810' FSL & 1980' FWL **Eddy County GL**: 3596' ZERO: 3613' **KB**: 17' **CASING PROGRAM** SPUD DATE: 11/4/89 COMPLETION DATE: 1/9/90 **COMMENTS**: 35-015-26207 **AFTER** DV Tool @ 9 5/8" 36# 8R J-55 7" 26# N-80 LT&C 7" 23# N-80 LT&C 7" 23# J-55 LT&C 7" 23# N-80 LT&C 14 3/4" hole TOC? 9 5/8" @ 1290' w/1000 sx (circ) **TOPS** San Andres 442' 8 3/4" hole Glorieta 1822' Wolfcamp 5346' Canyon Lime 7544' DV Tool @ 5452' New Wolfcamp Perf's 6410'-6456' 1 SPF (24 holes) Upper Penn Perf's: 7643'-7698' w/184 .43" holes Acidize: 16,750 g 20% HCL PBTD 7811'

7" @ 7855' w/1750 sx cmt

1290'

965'

1271'

6102' 7855' WELL NAME: Roden "GD" Fed. Com #5 Field: Dagger Draw LOCATION: Sec 24, T19S-R24E 810' FSL & 1980' FWL Eddy County **ZERO**: 3613' **KB**: 17' **GL**: 3596' **CASING PROGRAM** SPUD DATE: 11/4/89 COMPLETION DATE: 1/9/90 **COMMENTS**: 35-015-26207 **AFTER TA** 9 5/8" 36# 8R J-55 1290' 7" 26# N-80 LT&C 965' 7" 23# N-80 LT&C 1271' 6102' 7" 23# J-55 LT&C 7855 7" 23# N-80 LT&C 14 3/4" hole TOC? 9 5/8" @ 1290' w/1000 sx (circ) TOPS San Andres 442' Glorieta 1822' 8 3/4" hole Wolfcamp 5346' Canyon Lime 7544' DV Tool @ 5452' Hole filed with plugging mud CIBP @ 7,593 w/ 35' CMT Upper Penn Perf's: 7643'-7698' w/184 .43" holes Acidize: 16,750 g 20% HCL PBTD 7811' 7" @ 7855' w/1750 sx cmt

TD 7855'