

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC028793C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM88525X

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #367

9. API WELL NO.

30-015-33277

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 30-T17S-R30E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8/17/04

8/31/04

10/7/04

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3597' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5041'

21. PLUG, BACK T.D., MD & TVD

5032'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 5041'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4536' - 4835' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

NOV 05 2004

OCD-ARTESIA

27. WAS WELL CORED

NO

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	384'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	17#	5050'	7 7/8"	1700 SX, CIRC	NONE

29. LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4433'	

31. PERFORATION RECORD (Interval, size and number)

4536' - 4835' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4536' - 4835'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
10/8/04	PUMPING	PROD
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/11/04	24	
PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.
	37	30
WATER---BBL.		531
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL---BBL.	GAS---MCF.	WATER---BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

LENDELL HAWKINS

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 11/4/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1178'				
QUEEN	2148'				
SAN ANDRES	2946'				
GLORIETA	4443'				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

September 9, 2004

SEP 10 2004

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

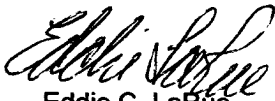
RE: Burch Kelly Unit j#367
940' FNL & 330' FEL
Sec. 30, T17S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
180'	1/4°	2729'	2 3/4°
468'	1 3/4°	2943'	2 1/4°
618'	1°	3196'	2 3/4°
862'	1°	3443'	3°
1110'	1 1/2°	3600'	2 3/4°
1359'	3/4°	3853'	2 1/2°
1660'	1°	4010'	2°
2105'	2 3/4°	4197'	2°
2230'	2 3/4°	4697'	1 3/4°
2351'	2 1/2°	5038'	1 3/4°
2473'	2 1/2°	5050'	1 3/4°

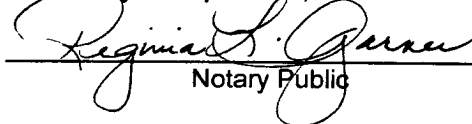
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 9th day of September, 2004.


Notary Public