

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33315
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Big Walt 2 State
4. Well Location Unit Letter <u>H</u> : <u>2018</u> feet from the <u>South</u> line and <u>723</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22S</u> Range <u>24E</u> NMPM County <u>Eddy</u>		8. Well Number 8
		9. OGRID Number 015742
		10. Pool name or Wildcat Indian Basin; Upper Penn. Ass.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Spud, surf and prod csg and cmt ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well 10/19/04. Drld to 1490'. RU csg crew and ran 38 jts 9-5/8 36# J55 ST&C csg. Set @ 1490'. Cmt as follows: Lead - 1100 sxs Halliburton Lite + additives. Tail - 200 sxs Premium Lite. Circ 250 sxs to pit. (Notified OCD). WOC 22 hrs. Test BOPE. OK. TIH w/ drlg assembly.  
Drld to 8340'. RU csg crew and ran 204 jts 7" 23 & 26# H80 and J55 LT&C and BT&C csg. Set @ 8340'. Cmt as follows: Stage 1 - Lead - 575 sxs Premium Plus. Tail - 125 sxs Super H Plus. Had no returns. 2nd Stage - Lead - 110 sxs Premium + additives. Tail - 75 sxs Premium + additives. Circ 245 sxs to pit. Pump 75 sxs Premium H on back side for cap plug and SI to let set. WOC. NP BOPE and set slips. Jet pits and release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 11/23/04  
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com  
Telephone No. 432/686-8235

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 24 2004  
Conditions of approval, if any: