Subtitit 3 Copies To Appropriate Distric	state of Ne	w Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>			WELL API NO. 30-015-33571
1301 W. Grand Ave., Artesia, NM 8821			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE STATE
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5652
SUNDRY NO	OTICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP			Southern Cross 18 Com
PROPOSALS.)	O W-11 D Od		8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🔼 Other	RECEIVED	9. OGRID Number
Mack F	Energy Corporation	NOV 1-8-7904	013837
3. Address of Operator			I 0. Pool name or Wildcat
	30x 960 Artesia, NM 88211-09	06BEBEARTESIA	Wildcat; Cisco-Canyon
4. Well Location Unit Letter H 1980 feet from the North line and 660 feet from the East line			
Unit Letter H	rect from the		
Section 18	Township 18S	Range 24E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth Groun	dwaterDistance from nearest	t fresh water well Dis	stance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volum	e bb1s; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	=	REMEDIAL WOR COMMENCE DR	
TEMPORARILY ABANDON		CASING/CEMEN	<u> </u>
PULL OR ALTER CASING			
OTHER:		OTHER:	The second secon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/09/2004 Spud 12 1/4" hole @ 10:00 PM.			
10/12/2004 TD 12 1/4" hole @ 1208', RIH w/27 joints 8 5/8" J-55 24# set @ 1190', Cemented w/780 sx Class H, 10% A-10, 10#			
LCM, 1/4# CF, 2% CC, tail in w/200 sx Class C, 2% CC, circ 225 sx, plug down @ 6:00 PM. WOC 18 hours tested casing to			
1800# for 30 minutes, held OK.			
11/12/2004 TD 7 7/8" hole @ 7480'.			
11/14/2004 RIH w/169 joints 5 1/2" J-55 17# set @ 7480', Cemented 1st stage w/600 sx 50-50-2, 1% FL52, 5% KCL, 5# LCM,			
2nd stage w/450 sx 35-65-6, 3# salt, tail in w/600 sx 50-50-2, 1% FL25, 1% FL52, 5# salt, plug down @ 7:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.			
tested cashing to 600# for 20 fills	idles, field OK.		
			,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
grade tank has been/will be constructe			or an (attached) alternative OCD-approved plan
SIGNATURE Jerry	Shevell TI	TLE Production Clerk	DATE 11/18/2004
Type or print name Jerry W. She	errell F	ail address: jerrys@macke	
For State Use OnI	E-ma	iii address: Jerrys@macke	Totophono No.
- O. Black OSC OIII	OR RECORDS ONLY	9	NOV 2 3 2004
APPROVED BY:	TI	TLE	DATE
Conditions of Approval (if any):			