

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-30076

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
179147. Lease Name or Unit Agreement Name
Todd 2 State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Ricks Exploration, Inc.3. Address of Operator 110 W. Louisiana, Ste. 110
Midland, Texas 79701

8. Well No. 10

9. Pool name or Wildcat
Ingle Wells, Delaware

4. Well Location

Unit Letter E 1980 feet from the North line and 330 feet from the West line

Section 2 Township 24S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3468 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Perf & frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER: Perf & frac ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1-30-03 RU Baker Atlas. Perf Delaware w/4" csg. gun 2 JSPF. Perfs @ 8140' - 60' & 8049 - 69'. RD Baker. RU Schlumberger to sand frac. Frac w/2000 gals 7 1/2% HCl, 5000 gals 10% U-66, 45,000 gals XE905. 2% Clearfrac & 126,000# 16/30 Brady w/last 48,000# treated w/Propnet.

1-31-03 Tag PBTB 8198'. Ran 267 jts. 2 7/8" EUE 8rd tbg set @ 7925.92. Testing

3-01-03 RU WL & perf interval 7252 - 58 w/2 JSPF w/4" csg. guns. TIH & set RBP @ 7350'. Set pkr @ 7320'. Test RBP to 1000# - ok. Rel pkr. POH & set @ 7185'. RU Dowell & acidized down tbg w/500 gals 7 1/2% NeFe acid. Began swabbing

3-11-03 Acidized w/750 gal 7 1/2% NeFe acid @ 5 BPM. Perfs broke @ 1970#. Began swabbing.

3-20-03 MIRU Schlumberger. Frac'd w/34,700 gals 25# x-linked gel; 100,200# 16/30 (2-6 ppg) w/propnet in last 22,200#.

3-24-03 TIH w/tbg. Set TAC @ 6832' w/12 pts tension. Placed well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory analystDATE 04/22/2003Type or print name Brenda CoffmanTelephone No.

(This space for State use)

APPROVED BY Jim M. Green TITLE District SupervisorDATE APR 28 2003

Conditions of approval, if any: