

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 1 Federal #5

API Well No.

30-015-30213

10. Field and Pool, or Exploratory Area

Mesa Verde Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

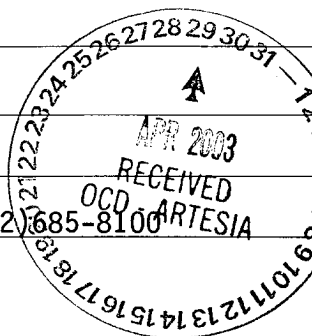
3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

(432) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Section 1, T24S, R31E



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04/01/03 POOH w/ rods, pump & tbg. Perf Delaware 6818-28, 6924-34 w/ 1 spf.  
04/02/03 Latch onto RBP @ 7170' & TOOH.  
04/03/03 TIH w/ RBP & set @ 7058'. Test to 3000# ok. Acdz w/ 1000 gals 7-1/2% acid. Swab.  
04/10/03 TIH w/ RBP to 6985'. Set pkr @ 6878'. Acdz 6924-34 w/ 1000 gals 15% acid. Rel RBP @ 6985' & pkr @ 6878'.  
PUH & reset RBP @ 6885'. Set pkr @ 6753'. Acdz 6818-28 w/ 1000 gals acid. Rel pkr. TIH & rel RBP @ 6885'.  
PUH to 6753'.  
04/11/03 TOOH w/ RBP.  
04/12/03 Frac 6818-28, 6924-34 w/ 66,000# 16/30 Ottawa sand + 40,000# 16/30 SLC.  
04/18/03 Return well to production. EOT @ 6754'.

ACCEPTED FOR RECORD

APR 25 2003

14. I hereby certify that the foregoing is true and correct

Signed

*Collyer M. Bell*

Title Sr. Operation Tech

(This space for Federal or State office use)

LES BABYAK  
Date: 04/24/03

Approved by

Conditions of approval, if any:

Title

Date