

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 23-20S-28E
990' FNL & 1980' FEL

5. Lease Designation and Serial No.

NM-18293

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oxy Federal #1

9. API Well No.

30-015-32592

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER <u>Frac</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/11/03: RU Schlumberger. Frac dwn 2 7/8" tbg w/16,000 gallons of Clear FRAC. Carrying 16,657# Jordan sand. Avg PSI 1840#. Ramp sand from 1 - 4# per gallon. Max PSI 2,056#. Well started sanding out. Went to flush. Pumped 15 bbls flush. SI. ISIP 866#. SI overnight.

04/12/03: Flow well dwn. RU swab. Swab. Tag sand at 1400'. SISD. Prep to RU Cud coil tbg unit.

04/13/03: RU coil tbg unit. Circ out sand bridges at 1400', 2200'. Circ hole clean to 5500'. TOH w/coil tbg. RD. RU swab. Swab. FL at 1500'.

04/14/03: Open on 1/2" choke. Fluid to surface in 2 min. 100% oil. SI. RU to flow to frac tank. Flowing to frack tank.

04/15/03: RU swab. Swab. Tag FL at 600'. Kick well off. Have roustabout crews lay flow lines, heater treater and prep to tie-in. Well died and SI at approximately 2:00 p.m. MDT.

04/16/03: Flow well down. RD. Prep to hook up. Electrical service being established. Tank battery equipment to be delivered today and pumping unit set in next few days.

14. I hereby certify that the foregoing is true and correct

Signed Kelly M. Britte

Title Production Records

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

04/17/03
ACCEPTED FOR RECORD

APR 22 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LES BABYAK
PETROLEUM ENGINEER

* See Instruction on Reverse Side